

August 31, 2006

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
RBU 27-18F2

Surface Location: 888' FSL & 2,005' FWL, Lot 4 (SW/4 SW/4),
Target Location: 1,500' FSL & 1,300' FWL, Lot 3 (NW/4 SW/4),
Section 18, T10S, R20E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and three copies of the Application for Permit to Drill (APD) for the above referenced BLM administered directional 20-acre in-field well. The location of the surface and target location as well as all points along the intended well bore path are not within 460 feet of the unit boundary or any uncommitted tracts. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
Carla Christian, Dominion
Ken Secrest, Dominion

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DIV. OF OIL, GAS & MINING

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

| | | |
|--|---|---|
| 1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. U-013793 |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name N/A |
| 2. Name of Operator Dominion Exploration & Production, Inc. | | 7. If Unit or CA Agreement, Name and No. River Bend Unit |
| 3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 | | 8. Lease Name and Well No. RBU 27-18F2 |
| 3b. Phone No. (include area code) 405-749-5263 | | 9. API Well No. 43-047-38556 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 888' FSL & 2,005' FWL, Lot 4 (SW/4 SW/4), At proposed prod. zone 1,500' FSL & 1,300' FWL, Lot 3 (NW/4 SW/4), | | 10. Field and Pool, or Exploratory Natural Buttes |
| 11. Sec., T. R. M. or Blk. and Survey or Area Section 18, T10S, R20E, SLB&M | | 12. County or Parish Uintah |
| 13. State UT | | 14. Distance in miles and direction from nearest town or post office* 10.25 miles southwest of Ouray, Utah |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 888' | 16. No. of acres in lease 1,600.00 acres | 17. Spacing Unit dedicated to this well 20 acres |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 10' | 19. Proposed Depth 8,600' TVD (8,827' MD) | 20. BLM/BIA Bond No. on file WY 3322 |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,106' GR | 22. Approximate date work will start* 12/15/2006 | 23. Estimated duration 14 days |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

| | | |
|-----------------------------------|--------------------------------------|--------------------|
| 25. Signature <u>Don Hamilton</u> | Name (Printed/Typed) Don Hamilton | Date 08/31/2006 |
|-----------------------------------|--------------------------------------|--------------------|

Title

Agent for Dominion

| | | |
|--|---|------------------|
| Approved by (Signature) <u>[Signature]</u> | Name (Printed/Typed) BRADLEY G. HILL | Date 09-25-06 |
|--|---|------------------|

Title

Office ENVIRONMENTAL MANAGER

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

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Surf

BHL

Federal Approval of this
Action is Necessary

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DIV. OF OIL, GAS & MINING

609882X

4421962Y

39.942540

-109.713844

609663X

4422149Y

39.944252

-109.716383

R
19
E

R
20
E

N00°27'W - 2660.46' (G.L.O.)

S00°28'33"E - 2660.79' (Meas.)

T10S, R20E, S.L.B.&M.

S88°51'E - 6433.02 (G.L.O.)

DOMINION EXPLR. & PROD., INC.

Well location, RBU #27-18F2, located as shown in LOT 4 of Section 18, T10S, R20E, S.L.B.&M., Uintah County Utah.

BASIS OF ELEVATION

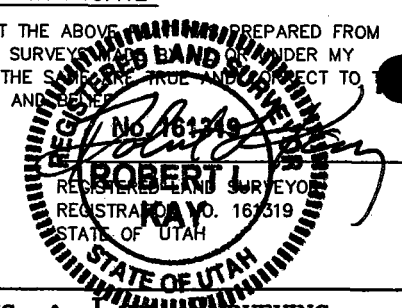
SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYING AND UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



N01°01'41"W - 2646.11' (Meas.)

N00°46'48"W - 2646.64' (Meas.)

1928 Brass Cap
1.2' High, Pile
of Stones

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LOT 1

LOT 2

LOT 3

2005'

LOT 4

Bottom Hole

RBU #27-18F2

Elev. Ungraded Ground = 5106'

1928 Brass Cap
0.8' High, Steel
Post, Pile of Stones

1928 Brass Cap
1.0' High, Steel
Post, Pile of Stones

N89°06'14"W - 3845.04' (Meas.)

N89°07'58"W 2630.66' (Meas.)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 39°56'33.16" (39.942111)
LONGITUDE = 109°42'52.39" (109.714553)

(NAD 27)
LATITUDE = 39°56'33.29" (39.942581)
LONGITUDE = 109°42'49.89" (109.713858)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

| | | |
|-------------------------|---------------------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 07-14-06 | DATE DRAWN: 07-20-06 |
| PARTY B.B. T.A. L.K. | REFERENCES G.L.O. PLAT | |
| WEATHER HOT | FILE DOMINION EXPLR. & PROD., INC. | |

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 27-18F2
SHL: 888' FSL & 2005' FWL Section 18-10S-20E
BHL: 1500' FSL & 1300' FWL Section 18-10S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

| <u>Formation</u> | <u>Depth</u> |
|-------------------|--------------|
| Wasatch Tongue | 4,160' |
| Uteland Limestone | 4,525' |
| Wasatch | 4,685' |
| Chapita Wells | 5,595' |
| Uteland Buttes | 6,825' |
| Mesaverde | 7,695' |

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

| <u>Formation</u> | <u>Depth</u> | <u>Type</u> |
|-------------------|--------------|-------------|
| Wasatch Tongue | 4,160' | Oil |
| Uteland Limestone | 4,525' | Oil |
| Wasatch | 4,685' | Gas |
| Chapita Wells | 5,595' | Gas |
| Uteland Buttes | 6,825' | Gas |
| Mesaverde | 7,695' | Gas |

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

| <u>Type</u> | <u>Size</u> | <u>Weight</u> | <u>Grade</u> | <u>Conn.</u> | <u>Top</u> | <u>Bottom</u> | <u>Hole</u> |
|--------------|-------------|---------------|--------------|--------------|------------|---------------|-------------|
| Surface | 13-3/8" | 48.0 ppf | H-40 | STC | 0' | 500' | 17-1/2" |
| Intermediate | 9-5/8" | 36.0 ppf | J-55 | STC | 0' | 3,340' | 12-1/4" |
| Production | 5-1/2" | 17.0 ppf | MAV-80 | LTC | 0' | 8,600' | 7-7/8" |

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

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DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set.. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

| | | |
|----|---|-----------|
| 1. | Annular BOP | 1,500 psi |
| 2. | Ram type BOP | 3,000 psi |
| 3. | Kill line valves | 3,000 psi |
| 4. | Choke line valves and choke manifold valves | 3,000 psi |
| 5. | Chokes | 3,000 psi |
| 6. | Casing, casinghead & weld | 1,500 psi |
| 7. | Upper kelly cock and safety valve | 3,000 psi |
| 8. | Dart valve | 3,000 psi |

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

| <u>Depths</u> | <u>Mud Weight (ppg)</u> | <u>Mud System</u> |
|-----------------|-------------------------|---|
| 0' - 500' | 8.4 | Air foam mist, no pressure control |
| 500' - 3,340' | 8.6 | Fresh water, rotating head and diverter |
| 3,340' - 8,600' | 8.6 | Fresh water/2% KCL/KCL mud system |

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a contant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H2S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

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DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary. Casing to be centralized with a total of 5 centralizers.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 3,340'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 15 centralizers.
- Cement to surface not required due to surface casing set deeper than normal.

| Type | Sacks | Interval | Density | Yield | Hole Volume | Cement Volume |
|------|-------|--------------|----------|----------|----------------|------------------|
| Lead | 390 | 0'-2,840' | 10.5 ppg | 4.14 CFS | 924 CF | 1,616 CF |
| Tail | 254 | 2,840-3,340' | 15.6 ppg | 1.2 CFS | 174 CF | 305 CF |

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 4.14 cf/sack Slurry weight: 10.5 #/gal.
Water requirement: 26.07 gal/sack
Compressives @ 110°F: 72 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 46.5% fresh water.
Slurry yield: 1.20 cf/sack Slurry weight: 15.6 #/gal.
Pump Time: 1 hr. 5 min. @ 110 °F.
Compressives @ 110 °F: 2,500 psi after 24 hours

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,600'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

| Type | Sacks | Interval | Density | Yield | Hole Volume | Cement Volume |
|------|-------|---------------|----------|----------|----------------|------------------|
| Lead | 90 | 3,885'-4,685' | 11.5 ppg | 3.12 CFS | 139 CF | 277 CF |
| Tail | 780 | 4,685'-8,600' | 13.0 ppg | 1.75 CFS | 678 CF | 1357 CF |

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: December 15, 2006
Duration: 14 Days

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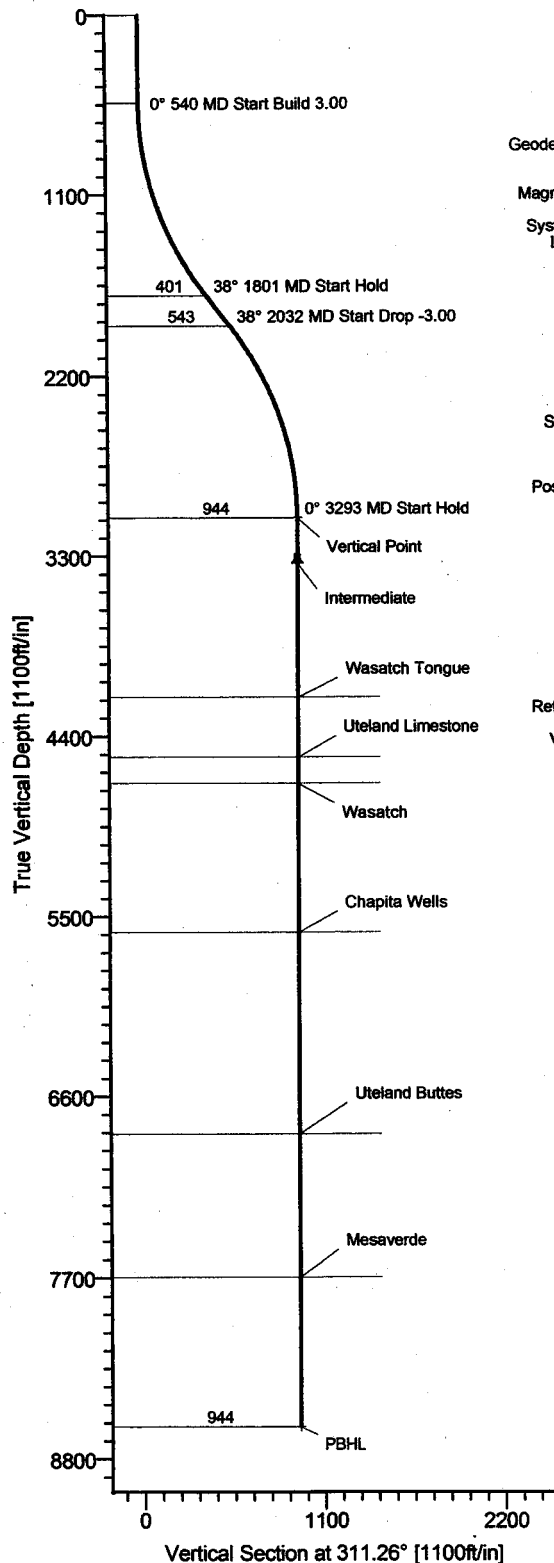
Dominion Exploration & Production

Field: Uintah County, Utah
Site: RBU 27-18F2
Well: RBU 27-18F2
Wellpath: Original Hole
Plan: Plan #1



Azimuths to True North
Magnetic North: 11.76°

Magnetic Field
Strength: 52803nT
Dip Angle: 65.90°
Date: 8/23/2006
Model: igr2005



FIELD DETAILS

Uintah County, Utah
Utah - Natural Buttes
USA

Geodetic System: US State Plane Coordinate System 1983
Ellipsoid: GRS 1980
Zone: Utah, Central Zone
Magnetic Model: igr2005

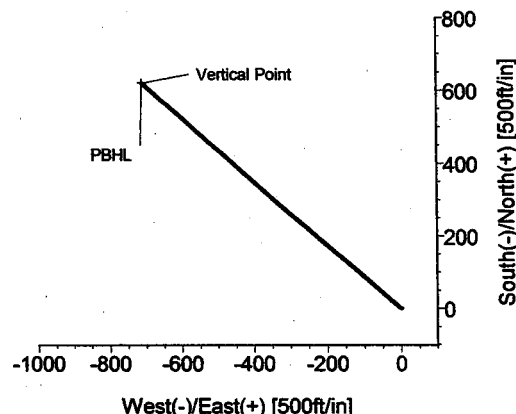
System Datum: Mean Sea Level
Local North: True North

SITE DETAILS

RBU 27-18F2
Sec 18 10S, 20 E
Uintah County, Utah

Site Centre Latitude: 39°56'33.160N
Longitude: 109°42'52.390W

Ground Level: 5106.00
Positional Uncertainty: 0.00
Convergence: 1.14



WELLPATH DETAILS

Original Hole

Rig:
Ref. Datum: Est RKB 5125.00ft
V. Section Angle Origin +N/-S Origin +E/-W Starting From TVD
311.26° 0.00 0.00 8600.00

WELL DETAILS

| Name | +N/-S | +E/-W | Northing | Easting | Latitude | Longitude | Slot |
|-------------|-------|-------|------------|------------|---------------|----------------|------|
| RBU 27-18F2 | 0.00 | 0.00 | 7152805.96 | 2140973.19 | 39°56'33.160N | 109°42'52.390W | N/A |

TARGET DETAILS

| Name | TVD | +N/-S | +E/-W | Shape |
|----------------|---------|--------|---------|-------|
| Vertical Point | 3065.00 | 622.82 | -709.83 | Point |
| PBHL | 8600.00 | 622.82 | -709.83 | Point |

FORMATION TOP DETAILS

| No. | TVDPATH | MDPATH | Formation |
|-----|---------|---------|-------------------|
| 1 | 4160.00 | 4387.80 | Wasatch Tongue |
| 2 | 4525.00 | 4752.80 | Uteland Limestone |
| 3 | 4685.00 | 4912.80 | Wasatch |
| 4 | 5595.00 | 5822.80 | Chapita Wells |
| 5 | 6825.00 | 7052.80 | Uteland Buttes |
| 6 | 7695.00 | 7922.80 | Mesaverde |

SECTION DETAILS

| Sec | MD | Inc | Azi | TVD | +N/-S | +E/-W | DLeg | TFace | VSec | Target |
|-----|---------|-------|--------|---------|--------|---------|------|--------|--------|----------------|
| 1 | 0.00 | 0.00 | 311.26 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 2 | 540.00 | 0.00 | 311.26 | 540.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | 1800.98 | 37.83 | 311.26 | 1711.34 | 264.73 | -301.71 | 3.00 | 311.26 | 401.38 | |
| 4 | 2031.80 | 37.83 | 311.26 | 1893.64 | 358.09 | -408.12 | 0.00 | 0.00 | 542.94 | |
| 5 | 3292.80 | 0.00 | 311.26 | 3065.00 | 622.82 | -709.83 | 3.00 | 180.00 | 944.33 | Vertical Point |
| 6 | 8827.80 | 0.00 | 311.26 | 8600.00 | 622.82 | -709.83 | 0.00 | 311.26 | 944.33 | PBHL |

Ryan Energy Technologies
19510 Oil Center Blvd
Houston, TX 77073
Ph: 281-443-1414
Fx: 281-443-1676



Plan: Plan #1 (RBU 27-18F2 Original Hole)
Created By: Alicia Gonzalez Date: 8/24/2006
Checked: Date:
Reviewed: Date:
Approved: Date:

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Ryan Energy Technologies

Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 27-18F2
Well: RBU 27-18F2
Wellpath: Original Hole

Date: 8/24/2006 Time: 08:10:29 Page: 1
Co-ordinate(NE) Reference: Well: RBU 27-18F2, True North
Vertical (TVD) Reference: Est RKB 5125.0
Section (VS) Reference: Well (0.00N,0.00E,311.26Azi)
Plan: Plan #1

Field: Uintah County, Utah
Utah - Natural Buttes
USA

Map System: US State Plane Coordinate System 1983
Geo Datum: GRS 1980
Sys Datum: Mean Sea Level

Map Zone: Utah, Central Zone
Coordinate System: Well Centre
Geomagnetic Model: igrf2005

Site: RBU 27-18F2
Sec 18 10S, 20 E
Uintah County, Utah

Site Position:
From: Geographic
Position Uncertainty: 0.00 ft
Ground Level: 5106.00 ft

Northing: 7152805.96 ft
Easting: 2140973.19 ft

Latitude: 39 56 33.160 N
Longitude: 109 42 52.390 W
North Reference: True
Grid Convergence: 1.14 deg

Well: RBU 27-18F2

Slot Name:

Well Position: +N/-S 0.00 ft Northing: 7152805.96 ft
+E/-W 0.00 ft Easting: 2140973.19 ft
Position Uncertainty: 0.00 ft

Latitude: 39 56 33.160 N
Longitude: 109 42 52.390 W

Wellpath: Original Hole

Current Datum: Est RKB Height 5125.00 ft
Magnetic Data: 8/23/2006
Field Strength: 52803 nT
Vertical Section: Depth From (TVD) ft

Drilled From: Surface
Tie-on Depth: 0.00 ft
Above System Datum: Mean Sea Level
Declination: 11.76 deg
Mag Dip Angle: 65.90 deg
+N/-S
+E/-W
Direction
deg

8600.00 0.00 0.00 311.26

Plan: Plan #1

Date Composed: 8/23/2006
Version: 1
Tied-to: From Surface

Principal: Yes

Plan Section Information

| MD ft | Incl deg | Azim deg | TVD ft | +N/-S ft | +E/-W ft | DLS deg/100ft | Build deg/100ft | Turn deg/100ft | TFO deg | Target |
|----------|-------------|-------------|-----------|-------------|-------------|------------------|--------------------|-------------------|------------|----------------|
| 0.00 | 0.00 | 311.26 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 540.00 | 0.00 | 311.26 | 540.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 1800.98 | 37.83 | 311.26 | 1711.34 | 264.73 | -301.71 | 3.00 | 3.00 | 0.00 | 311.26 | |
| 2031.80 | 37.83 | 311.26 | 1893.64 | 358.09 | -408.12 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3292.80 | 0.00 | 311.26 | 3065.00 | 622.82 | -709.83 | 3.00 | -3.00 | 0.00 | 180.00 | Vertical Point |
| 8827.80 | 0.00 | 311.26 | 8600.00 | 622.82 | -709.83 | 0.00 | 0.00 | 0.00 | 311.26 | PBHL |

Survey

| MD ft | Incl deg | Azim deg | TVD ft | +N/-S ft | +E/-W ft | VS ft | DLS deg/100ft | Build deg/100ft | Turn deg/100ft | Tool/Comment |
|----------|-------------|-------------|-----------|-------------|-------------|----------|------------------|--------------------|-------------------|--------------|
| 540.00 | 0.00 | 311.26 | 540.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 600.00 | 1.80 | 311.26 | 599.99 | 0.62 | -0.71 | 0.94 | 3.00 | 3.00 | 0.00 | |
| 700.00 | 4.80 | 311.26 | 699.81 | 4.42 | -5.03 | 6.70 | 3.00 | 3.00 | 0.00 | |
| 800.00 | 7.80 | 311.26 | 799.20 | 11.65 | -13.28 | 17.67 | 3.00 | 3.00 | 0.00 | |
| 900.00 | 10.80 | 311.26 | 897.87 | 22.31 | -25.43 | 33.83 | 3.00 | 3.00 | 0.00 | |
| 1000.00 | 13.80 | 311.26 | 995.57 | 36.36 | -41.44 | 55.13 | 3.00 | 3.00 | 0.00 | |
| 1100.00 | 16.80 | 311.26 | 1092.01 | 53.76 | -61.27 | 81.51 | 3.00 | 3.00 | 0.00 | |
| 1200.00 | 19.80 | 311.26 | 1186.94 | 74.47 | -84.87 | 112.91 | 3.00 | 3.00 | 0.00 | |
| 1300.00 | 22.80 | 311.26 | 1280.10 | 98.42 | -112.17 | 149.23 | 3.00 | 3.00 | 0.00 | |
| 1400.00 | 25.80 | 311.26 | 1371.23 | 125.56 | -143.10 | 190.38 | 3.00 | 3.00 | 0.00 | |
| 1500.00 | 28.80 | 311.26 | 1460.08 | 155.81 | -177.58 | 236.24 | 3.00 | 3.00 | 0.00 | |
| 1600.00 | 31.80 | 311.26 | 1546.41 | 189.08 | -215.50 | 286.69 | 3.00 | 3.00 | 0.00 | |
| 1700.00 | 34.80 | 311.26 | 1629.98 | 225.29 | -256.76 | 341.58 | 3.00 | 3.00 | 0.00 | |
| 1800.98 | 37.83 | 311.26 | 1711.34 | 264.73 | -301.71 | 401.38 | 3.00 | 3.00 | 0.00 | |
| 1900.00 | 37.83 | 311.26 | 1789.55 | 304.78 | -347.36 | 462.11 | 0.00 | 0.00 | 0.00 | |

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Ryan Energy Technologies

Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 27-18F2
Well: RBU 27-18F2
Wellpath: Original Hole

Date: 8/24/2006 Time: 08:10:29 Page: 2
Co-ordinate(NE) Reference: Well: RBU 27-18F2, True North
Vertical (TVD) Reference: Est RKB 5125.0
Section (VS) Reference: Well (0.00N,0.00E,311.26Azi)
Plan: Plan #1

Survey

| MD ft | Incl deg | Azim deg | TVD ft | +N/-S ft | +E/-W ft | VS ft | DLS deg/100ft | Build deg/100ft | Turn deg/100ft | Tool/Comment |
|----------|-------------|-------------|-----------|-------------|-------------|----------|------------------|--------------------|-------------------|-------------------|
| 2000.00 | 37.83 | 311.26 | 1868.53 | 345.23 | -393.46 | 523.44 | 0.00 | 0.00 | 0.00 | |
| 2031.80 | 37.83 | 311.26 | 1893.64 | 358.09 | -408.12 | 542.94 | 0.00 | 0.00 | 0.00 | |
| 2100.00 | 35.78 | 311.26 | 1948.25 | 385.04 | -438.83 | 583.81 | 3.00 | -3.00 | 0.00 | |
| 2200.00 | 32.78 | 311.26 | 2030.87 | 422.19 | -481.17 | 640.13 | 3.00 | -3.00 | 0.00 | |
| 2300.00 | 29.78 | 311.26 | 2116.32 | 456.43 | -520.20 | 692.05 | 3.00 | -3.00 | 0.00 | |
| 2400.00 | 26.78 | 311.26 | 2204.37 | 487.68 | -555.81 | 739.43 | 3.00 | -3.00 | 0.00 | |
| 2500.00 | 23.78 | 311.26 | 2294.78 | 515.84 | -587.91 | 782.13 | 3.00 | -3.00 | 0.00 | |
| 2600.00 | 20.78 | 311.26 | 2387.30 | 540.85 | -616.41 | 820.05 | 3.00 | -3.00 | 0.00 | |
| 2700.00 | 17.78 | 311.26 | 2481.68 | 562.63 | -641.23 | 853.07 | 3.00 | -3.00 | 0.00 | |
| 2800.00 | 14.78 | 311.26 | 2577.65 | 581.12 | -662.31 | 881.11 | 3.00 | -3.00 | 0.00 | |
| 2900.00 | 11.78 | 311.26 | 2674.97 | 596.27 | -679.57 | 904.08 | 3.00 | -3.00 | 0.00 | |
| 3000.00 | 8.78 | 311.26 | 2773.35 | 608.05 | -692.99 | 921.93 | 3.00 | -3.00 | 0.00 | |
| 3100.00 | 5.78 | 311.26 | 2872.53 | 616.41 | -702.52 | 934.61 | 3.00 | -3.00 | 0.00 | |
| 3200.00 | 2.78 | 311.26 | 2972.24 | 621.33 | -708.14 | 942.08 | 3.00 | -3.00 | 0.00 | |
| 3292.80 | 0.00 | 311.26 | 3065.00 | 622.82 | -709.83 | 944.33 | 3.00 | -3.00 | 0.00 | Vertical Point |
| 3300.00 | 0.00 | 311.26 | 3072.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 3400.00 | 0.00 | 311.26 | 3172.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 3500.00 | 0.00 | 311.26 | 3272.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 3567.80 | 0.00 | 311.26 | 3340.00 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | Intermediate |
| 3600.00 | 0.00 | 311.26 | 3372.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 3700.00 | 0.00 | 311.26 | 3472.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 3800.00 | 0.00 | 311.26 | 3572.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 3900.00 | 0.00 | 311.26 | 3672.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 4000.00 | 0.00 | 311.26 | 3772.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 4100.00 | 0.00 | 311.26 | 3872.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 4200.00 | 0.00 | 311.26 | 3972.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 4300.00 | 0.00 | 311.26 | 4072.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 4387.80 | 0.00 | 311.26 | 4160.00 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | Wasatch Tongue |
| 4400.00 | 0.00 | 311.26 | 4172.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 4500.00 | 0.00 | 311.26 | 4272.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 4600.00 | 0.00 | 311.26 | 4372.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 4700.00 | 0.00 | 311.26 | 4472.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 4752.80 | 0.00 | 311.26 | 4525.00 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | Uteland Limestone |
| 4800.00 | 0.00 | 311.26 | 4572.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 4900.00 | 0.00 | 311.26 | 4672.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 4912.80 | 0.00 | 311.26 | 4685.00 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | Wasatch |
| 5000.00 | 0.00 | 311.26 | 4772.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 5100.00 | 0.00 | 311.26 | 4872.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 5200.00 | 0.00 | 311.26 | 4972.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 5300.00 | 0.00 | 311.26 | 5072.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 5400.00 | 0.00 | 311.26 | 5172.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 5500.00 | 0.00 | 311.26 | 5272.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 5600.00 | 0.00 | 311.26 | 5372.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 5700.00 | 0.00 | 311.26 | 5472.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 5800.00 | 0.00 | 311.26 | 5572.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 5822.80 | 0.00 | 311.26 | 5595.00 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | Chapita Wells |
| 5900.00 | 0.00 | 311.26 | 5672.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 6000.00 | 0.00 | 311.26 | 5772.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 6100.00 | 0.00 | 311.26 | 5872.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 6200.00 | 0.00 | 311.26 | 5972.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 6300.00 | 0.00 | 311.26 | 6072.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 6400.00 | 0.00 | 311.26 | 6172.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 6500.00 | 0.00 | 311.26 | 6272.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 6600.00 | 0.00 | 311.26 | 6372.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |

CONFIDENTIAL



Ryan Energy Technologies

Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 27-18F2
Well: RBU 27-18F2
Wellpath: Original Hole

Date: 8/24/2006 Time: 08:10:29 Page: 3
Co-ordinate(NE) Reference: Well: RBU 27-18F2, True North
Vertical (TVD) Reference: Est RKB 5125.0
Section (VS) Reference: Well (0.00N,0.00E,311.26Azi)
Plan: Plan #1

Survey

| MD ft | Incl deg | Azim deg | TVD ft | +N/-S ft | +E/-W ft | VS ft | DLS deg/100ft | Build deg/100ft | Turn deg/100ft | Tool/Comment |
|----------|-------------|-------------|-----------|-------------|-------------|----------|------------------|--------------------|-------------------|----------------|
| 6700.00 | 0.00 | 311.26 | 6472.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 6800.00 | 0.00 | 311.26 | 6572.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 6900.00 | 0.00 | 311.26 | 6672.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 7000.00 | 0.00 | 311.26 | 6772.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 7052.80 | 0.00 | 311.26 | 6825.00 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | Uteland Buttes |
| 7100.00 | 0.00 | 311.26 | 6872.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 7200.00 | 0.00 | 311.26 | 6972.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 7300.00 | 0.00 | 311.26 | 7072.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 7400.00 | 0.00 | 311.26 | 7172.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 7500.00 | 0.00 | 311.26 | 7272.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 7600.00 | 0.00 | 311.26 | 7372.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 7700.00 | 0.00 | 311.26 | 7472.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 7800.00 | 0.00 | 311.26 | 7572.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 7900.00 | 0.00 | 311.26 | 7672.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 7922.80 | 0.00 | 311.26 | 7695.00 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | Mesaverde |
| 8000.00 | 0.00 | 311.26 | 7772.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 8100.00 | 0.00 | 311.26 | 7872.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 8200.00 | 0.00 | 311.26 | 7972.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 8300.00 | 0.00 | 311.26 | 8072.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 8400.00 | 0.00 | 311.26 | 8172.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 8500.00 | 0.00 | 311.26 | 8272.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 8600.00 | 0.00 | 311.26 | 8372.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 8700.00 | 0.00 | 311.26 | 8472.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 8800.00 | 0.00 | 311.26 | 8572.20 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | |
| 8827.80 | 0.00 | 311.26 | 8600.00 | 622.82 | -709.83 | 944.33 | 0.00 | 0.00 | 0.00 | PBHL |

Targets

| Name | Description Dip. Dir. | TVD ft | +N/-S ft | +E/-W ft | Map Northing ft | Map Easting ft | ← Latitude → Deg Min Sec | | | ← Longitude → Deg Min Sec | | |
|------------------|--------------------------|-----------|-------------|-------------|-----------------------|----------------------|-----------------------------|----|----------|------------------------------|----|---------|
| Vertical Point | | 3065.00 | 622.82 | -709.83 | 7153414.49 | 2140251.07 | 39 | 56 | 39.315 N | 109 | 43 | 1.505 W |
| -Plan hit target | | | | | | | | | | | | |
| PBHL | | 8600.00 | 622.82 | -709.83 | 7153414.49 | 2140251.07 | 39 | 56 | 39.315 N | 109 | 43 | 1.505 W |
| -Plan hit target | | | | | | | | | | | | |

Casing Points

| MD ft | TVD ft | Diameter in | Hole Size in | Name |
|----------|-----------|----------------|-----------------|--------------|
| 3567.80 | 3340.00 | 9.625 | 9.625 | Intermediate |

Formations

| MD ft | TVD ft | Formations | Lithology | Dip Angle deg | Dip Direction deg |
|----------|-----------|-------------------|-----------|------------------|----------------------|
| 4387.80 | 4160.00 | Wasatch Tongue | | 0.00 | 0.00 |
| 4752.80 | 4525.00 | Uteland Limestone | | 0.00 | 0.00 |
| 4912.80 | 4685.00 | Wasatch | | 0.00 | 0.00 |
| 5822.80 | 5595.00 | Chapita Wells | | 0.00 | 0.00 |
| 7052.80 | 6825.00 | Uteland Buttes | | 0.00 | 0.00 |
| 7922.80 | 7695.00 | Mesaverde | | 0.00 | 0.00 |

CONFIDENTIAL

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 27-18F2
SHL: 888' FSL & 2005' FWL Section 18-10S-20E
BHL: 1500' FSL & 1300' FWL Section 18-10S-20E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The BLM onsite inspection for the referenced well was conducted on Thursday, August 10, 2006 at approximately 10:25 am. In attendance at the onsite inspection were the following individuals:

| | | |
|-------------------|-----------------------|-------------------------------------|
| Karl Wright | Nat. Res. Prot. Spec. | Bureau of Land Management – Vernal |
| Brandon McDonald | Wildlife Biologist | Bureau of Land Management – Vernal |
| Ken Secrest | Field Foreman | Dominion E & P, Inc. |
| Brandon Bowthorpe | Surveyor | Uintah Engineering & Land Surveying |
| Billy McClure | Foreman | LaRose Construction |
| Randy Jackson | Foreman | Jackson Construction |
| Don Hamilton | Agent | Buys & Associates, Inc. |

1. **Existing Roads:**

- a. No upgrades to existing roads and no new roads are proposed at this time since access will utilize the existing road to the existing well site.
- b. The proposed well site is located approximately 10.25 miles south of Ouray, UT.
- c. Directions to the proposed well site have been attached at the end of Exhibit B.
- d. The use of roads under State and County Road Department maintenance are necessary to access the River Bend Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- e. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to any State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal right-of-way is not anticipated for the access road or utility corridor since both are located within the existing River Bend Unit boundary and both utilize entirely existing disturbance.

2. Planned Access Roads:

- a. The proposed well utilizes the existing wellsite RBU 13-18F with no new access proposed.
- b. The operator will be responsible for all maintenance of the existing access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown or Carlsbad Canyon to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- f. No new pipeline corridors are proposed at this time since gas transportation will utilize the existing pipeline network to the existing well site.
- g. The existing pipeline will be upgrade to 10" or less, as needed, from the proposed well to the existing Compressor #4 to provide additional production transportation capacity from the proposed 20 acre in-field wells.
- h. The upgraded gas pipeline will be a 10" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction.
- i. Dominion intends on installing the upgraded pipeline on the surface by welding many joints

into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the northwest side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.

- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the northeast.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with responsible company representative, contractors and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.

- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface (Interim Reclamation and Final Reclamation):

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours.
- c. Following BLM published Best Management Practices the interim reclamation will be completed within 90 days of completion of the well to reestablish vegetation, reduce dust and erosion and compliment the visual resources of the area.
 - a. All equipment and debris will be removed from the area proposed for interim reclamation and the pit area will be backfilled and re-contoured.
 - b. The area outside of the rig anchors and other disturbed areas not needed for the operation of the well will be re-contoured to blend with the surrounding area and reseeded at 12 lbs /acre with the following native grass seeds:
 - 1. Crested Wheat Grass (4 lbs / acre)
 - 2. Needle and Thread Grass (4 lbs / acre)
 - 3. Rice Grass (4 lbs / acre)
 - c. Reclaimed areas receiving incidental disturbance during the life of the producing well will be re-contoured and reseeded as soon as practical.
- d. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- e. Prior to final abandonment of the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that require additional State or Federal approval are being crossed.
 - c. A pipeline upgrade is proposed with this application.

13. Operator's Representative and Certification

| Title | Name | Office Phone |
|------------------------------------|-----------------|----------------|
| Company Representative (Roosevelt) | Ken Secrest | 1-435-722-4521 |
| Company Representative (Oklahoma) | Carla Christian | 1-405-749-5263 |
| Agent for Dominion | Don Hamilton | 1-435-637-4075 |

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 8-31-2006

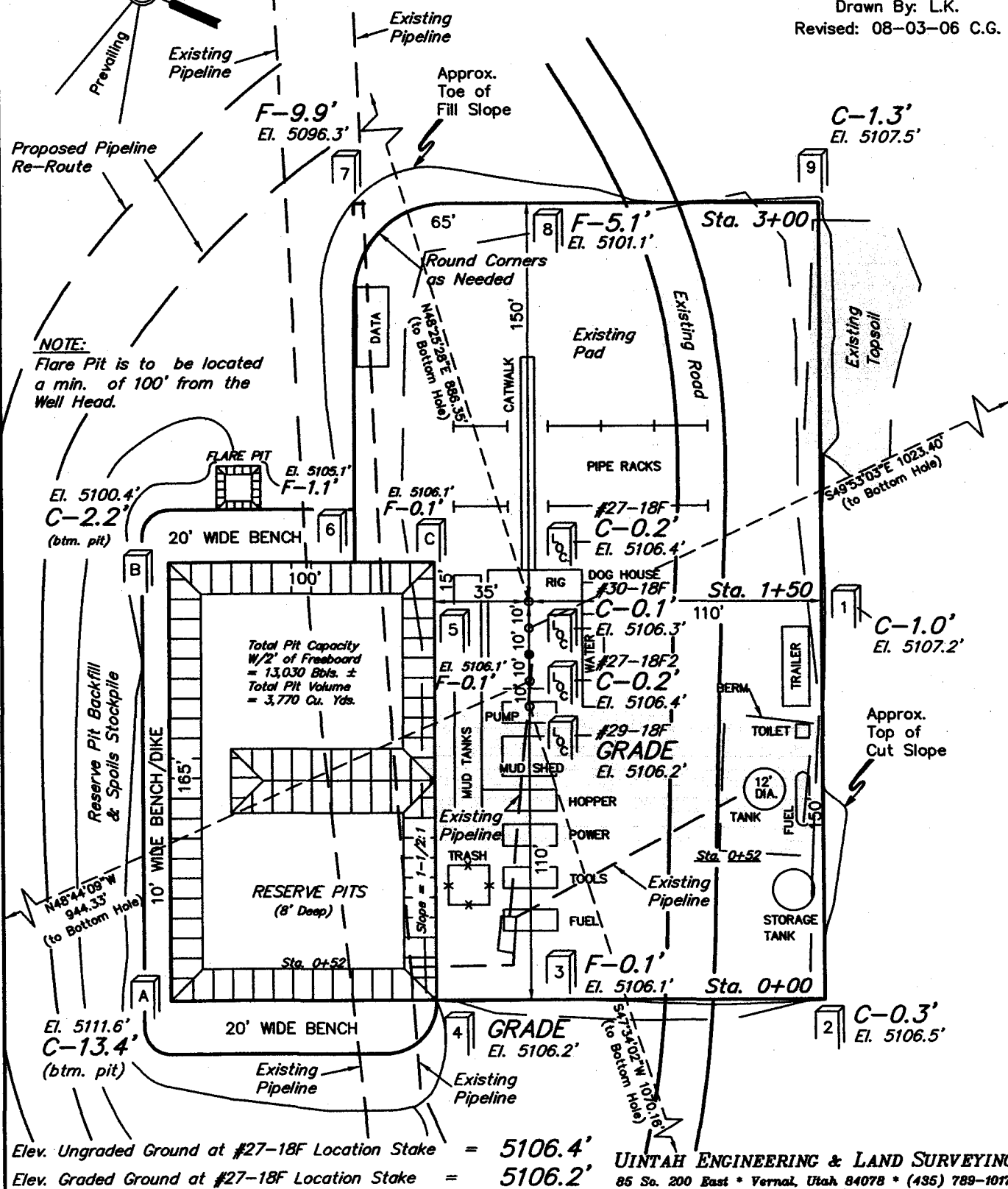
DOMINION EXPLR. & PROD., INC.
RBU #27-18F, #30-18F, #27-18F2 & #29-18F
SECTION 18, T10S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN LEFT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE EXISTING #13-18F AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.1 MILES.

LOCATION LAYOUT FOR

SCALE: 1" = 50'
DATE: 07-20-06
Drawn By: L.K.
Revised: 08-03-06 C.G.



DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

RBU #27-18F, #30-18F, #27-18F2 & #29-18F

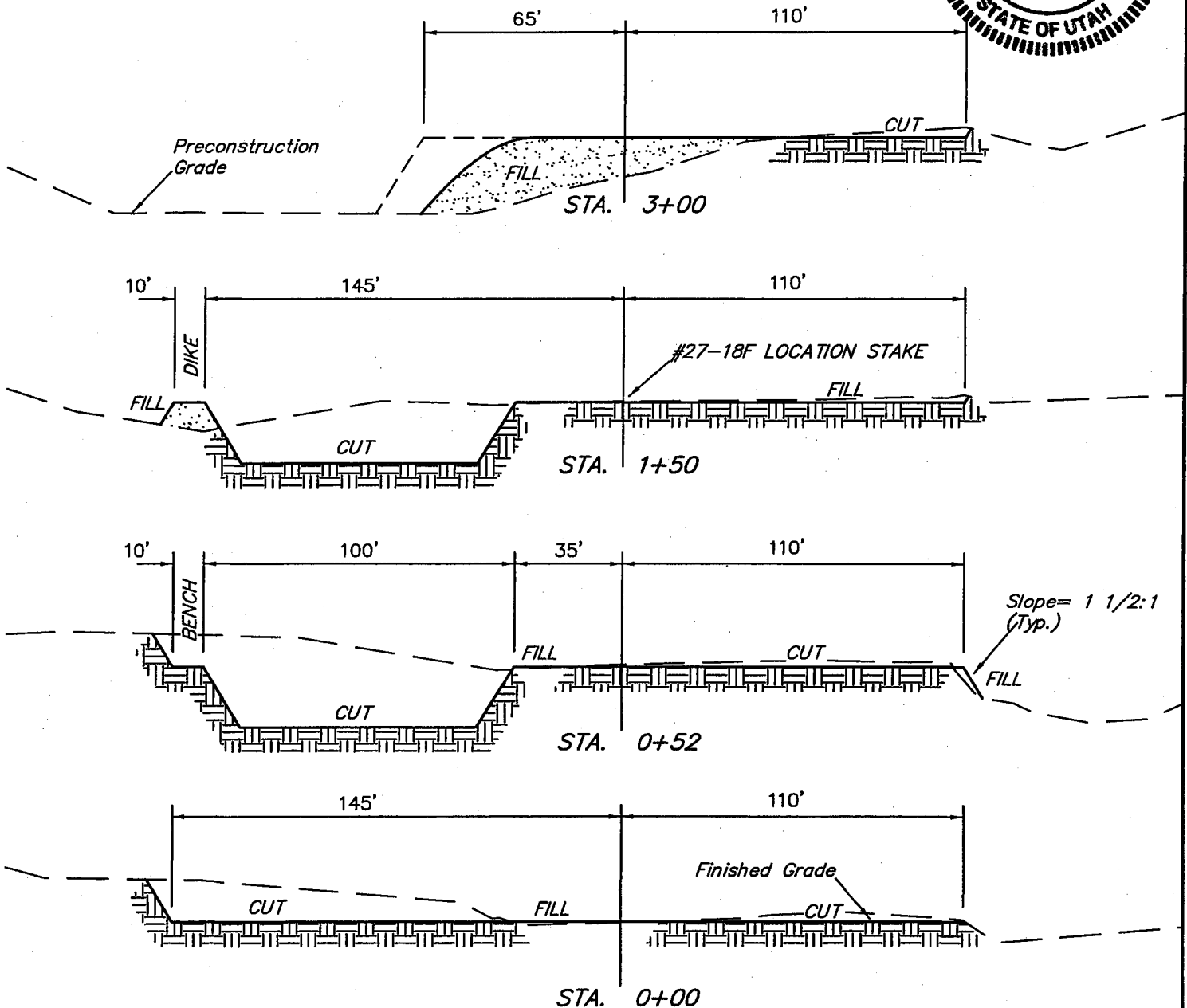
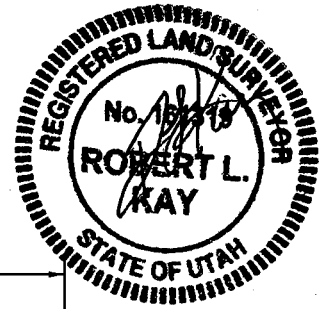
SECTION 18, T10S, R20E, S.L.B.&M.

LOT 4

1" = 20'
X-Section
Scale
1" = 50'

DATE: 07-20-06

Drawn By: L.K.



* NOTE:

FILL QUANTITY INCLUDES
5% FOR COMPACTION

EXCESS MATERIAL = 4,860 Cu. Yds.

Pit Backfill = 1,890 Cu. Yds.
(1/2 Pit Vol.)

EXCESS UNBALANCE = 2,970 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

APPROXIMATE YARDAGES

TOTAL CUT = 6,210 CU.YDS.

FILL = 1,350 CU.YDS.

DOMINION EXPLR. & PROD., INC.

RBU #27-18F, #30-18F, #27-18F2 & #29-18F
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 18, T10S, R20E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKES

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

E&L Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

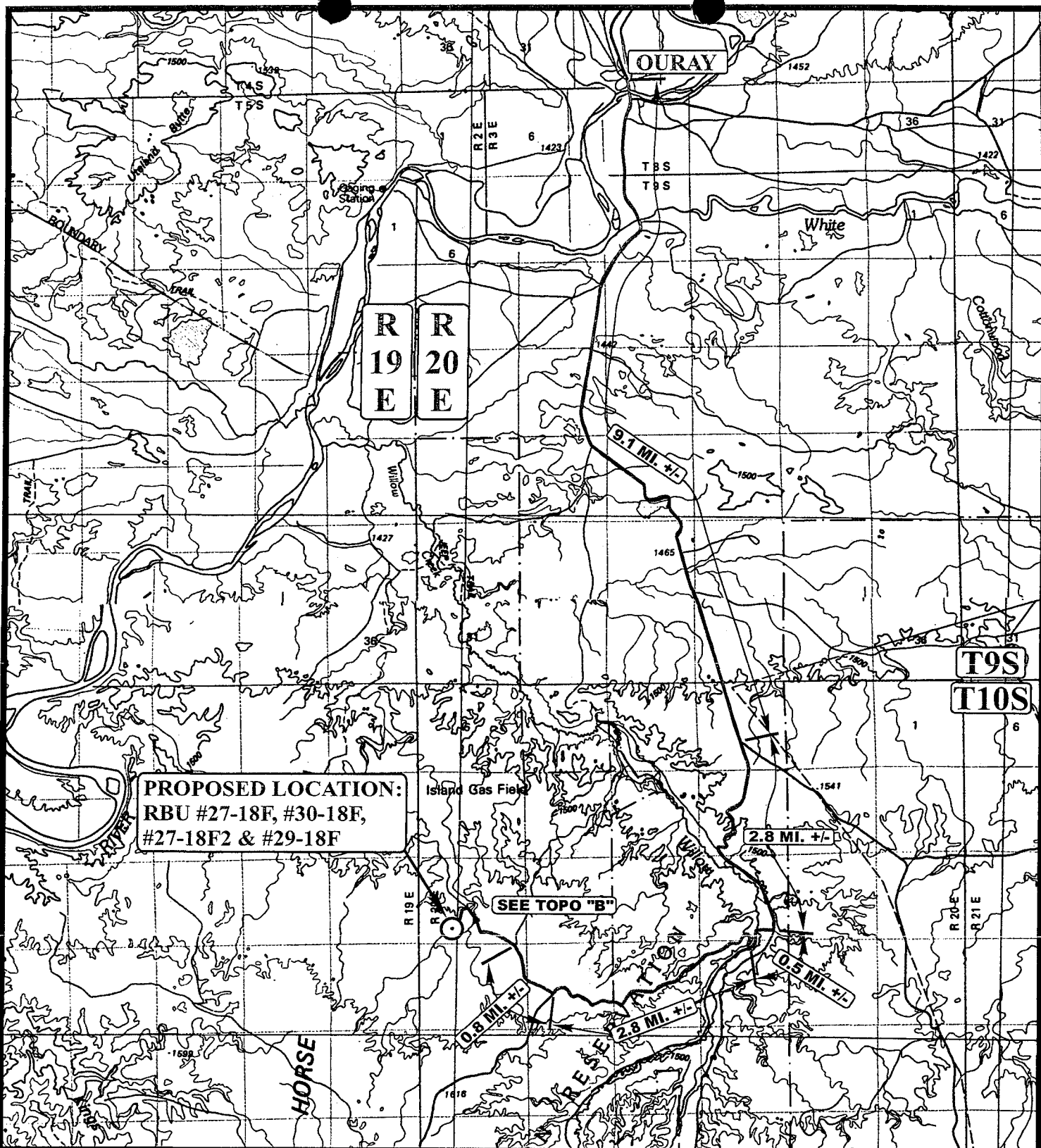
07 18 06
 MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: B.C.

REVISED: 00-00-00



LEGEND:

○ PROPOSED LOCATION

N

DOMINION EXPLR. & PROD., INC.

RBU #27-18F, #30-18F, #27-18F2 & #29-18F

SECTION 18, T10S, R20E, S.L.B.&M.

LOT 4

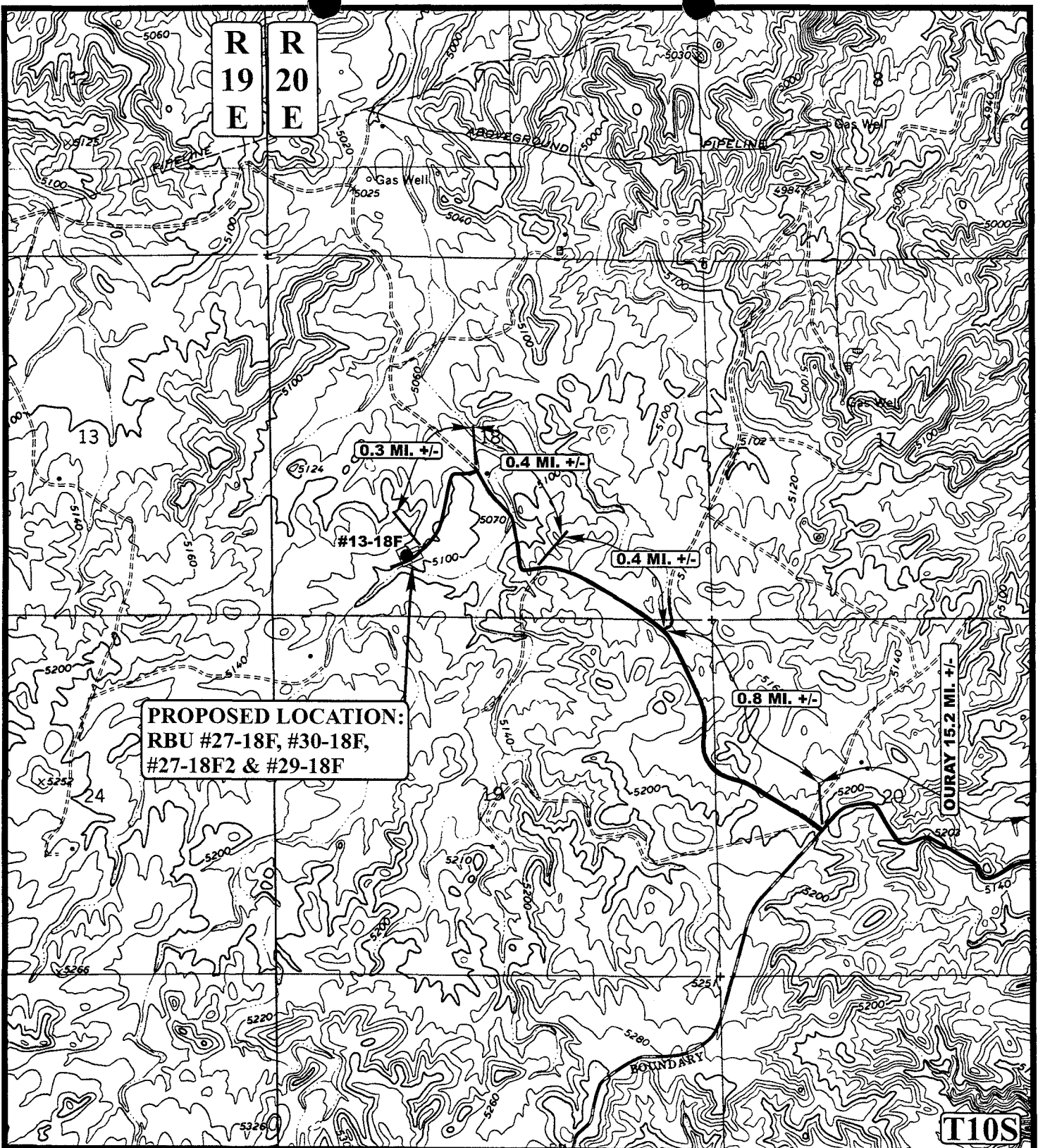


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 07 18 06
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00





LEGEND:

————— EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



DOMINION EXPLR. & PROD., INC.

RBU #27-18F, #30-18F, #27-18F2 & #29-18F
SECTION 18, T10S, R20E, S.L.B.&M.
LOT 4



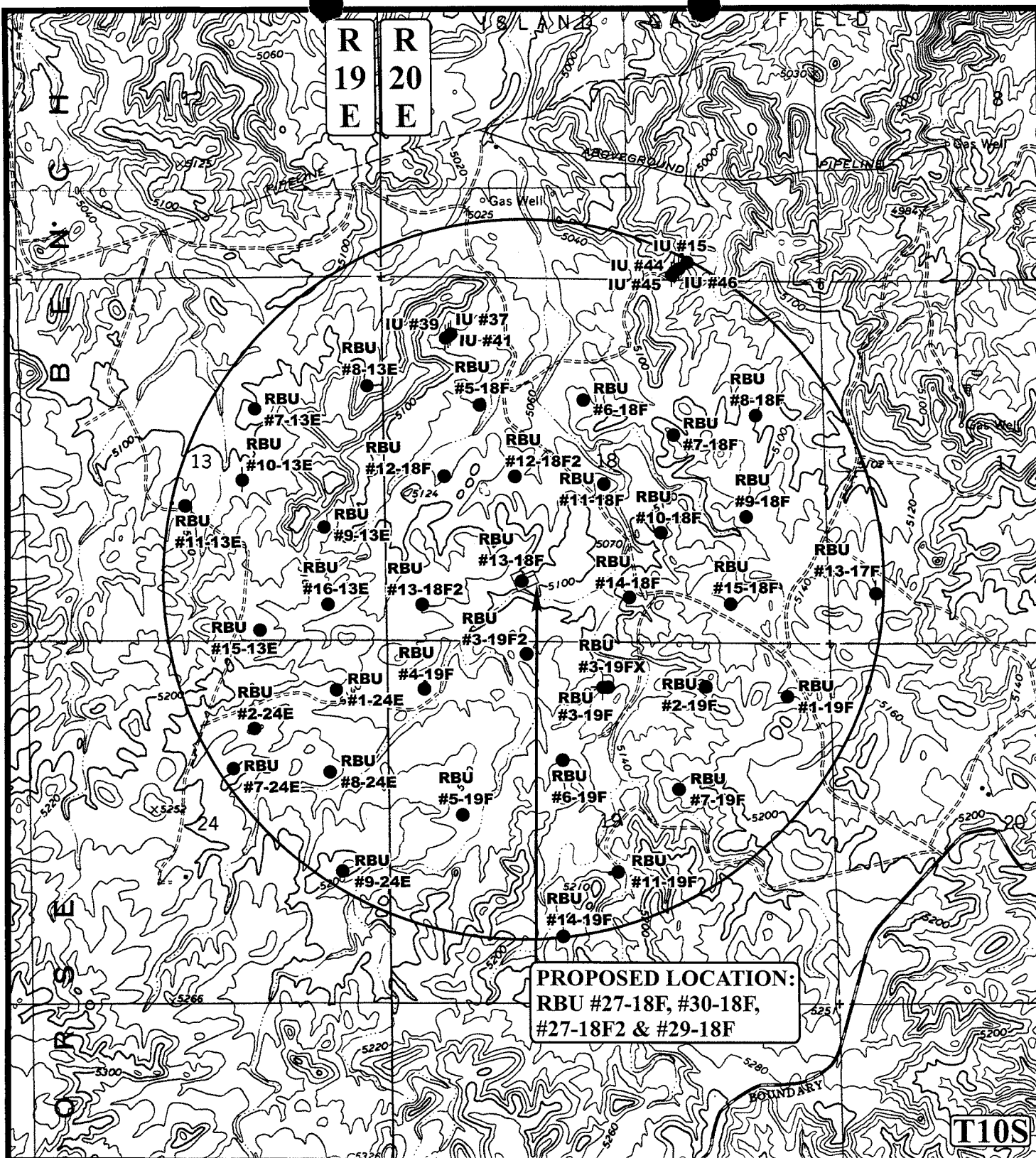
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

07 18 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

B
TOPO



LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



DOMINION EXPLR. & PROD., INC.

RBU #27-18F, #30-18F, #27-18F2 & #29-18F

SECTION 18, T10S, R20E, S.L.B.&M.

LOT 4



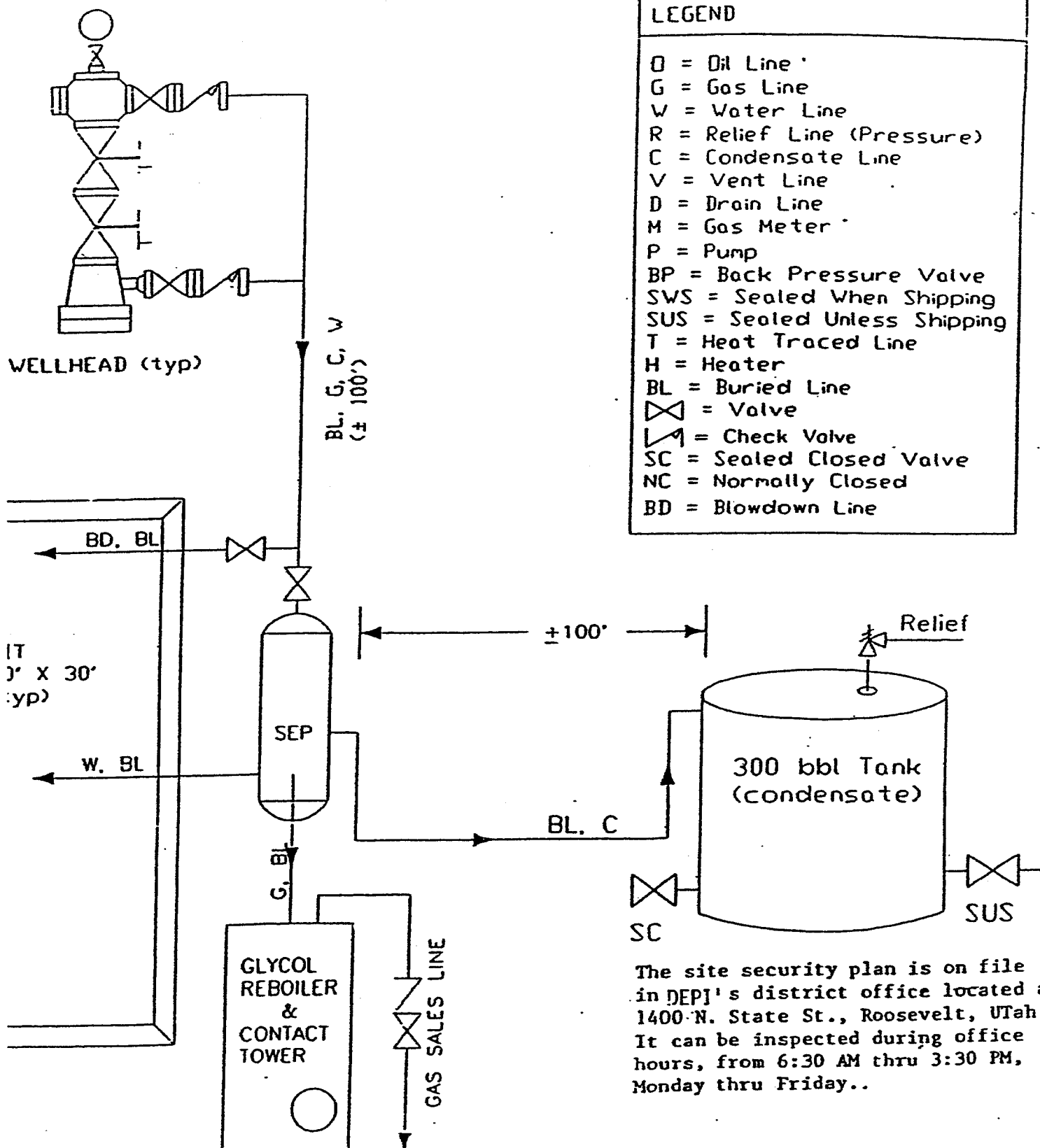
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

07 18 06
MONTH DAY YEAR

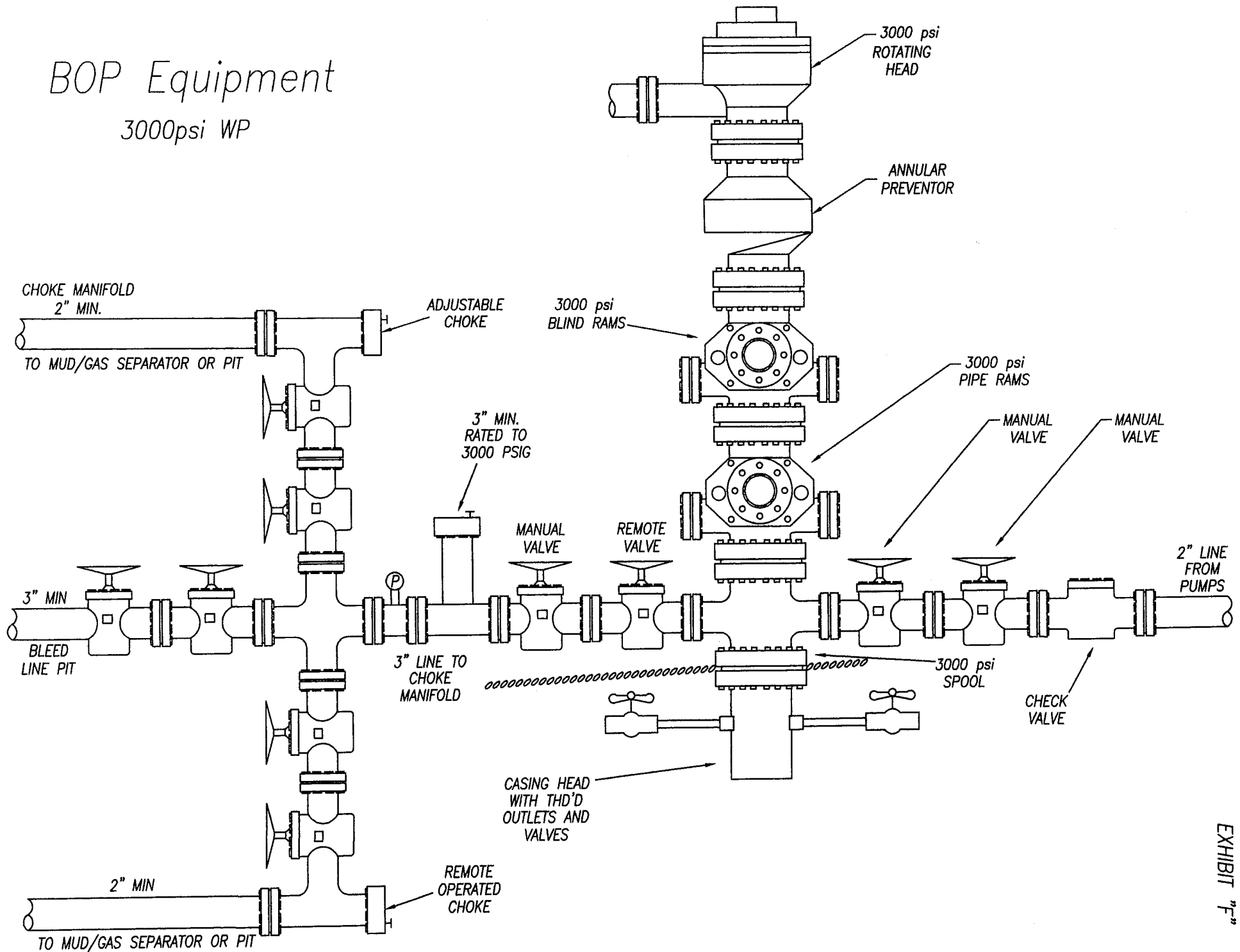
SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





BOP Equipment

3000psi WP



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/31/2006

API NO. ASSIGNED: 43-047-38556

WELL NAME: RBU 27-18F2

OPERATOR: DOMINION EXPL & PROD (N1095)

CONTACT: DON HAMILTON

PHONE NUMBER: 405-749-5263

PROPOSED LOCATION:

SSW 18 100S 200E

SURFACE: 0888 FSL 2005 FWL

BOTTOM: 1500 FSL 1300 FWL

COUNTY: UINTAH

LATITUDE: 39.94254 LONGITUDE: -109.7138

UTM SURF EASTINGS: 609882 NORTHINGS: 4421962

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

| Tech Review | Initials | Date |
|-------------|----------|------|
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-013793

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WY 3322)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-10447)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

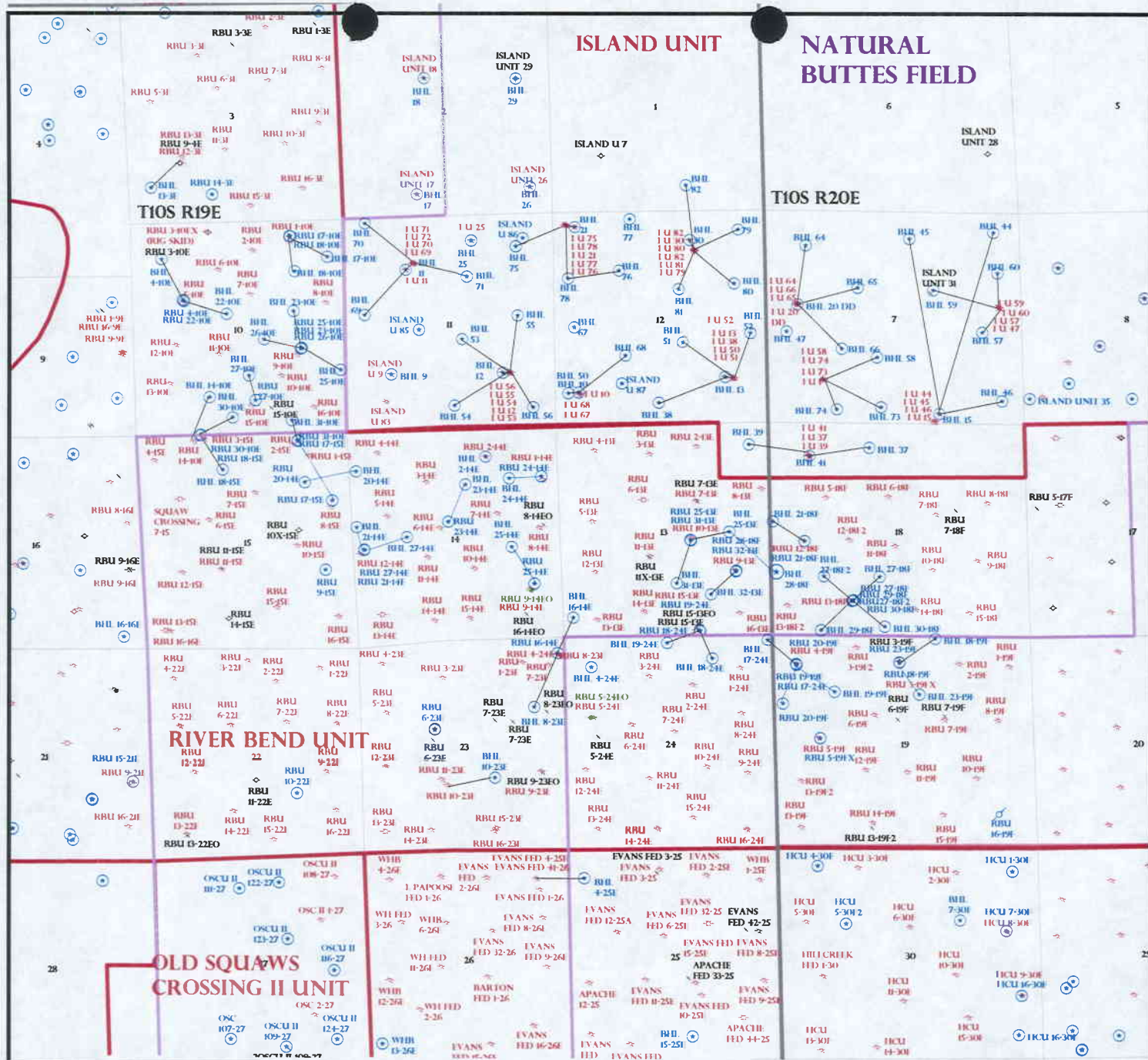
LOCATION AND SITING:

☐ R649-2-3.
Unit: RIVER BEND
☐ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☐ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 254-01
Eff Date: 8-18-06
Siting: Suspends R649-3-11
☐ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

Heing Approved
2-OIL SHALE



OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 18,19 T.10S R. 20E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-11 / DIRECTIONAL DRILLING

Field Status

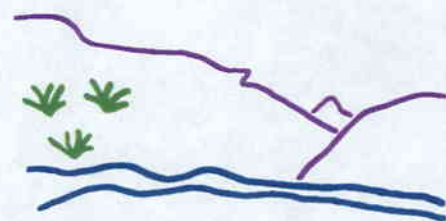
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 31-AUGUST-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 19, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development River Bend Unit Uintah County,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the River Bend Unit, Uintah County, Utah.

| API # | WELL NAME | LOCATION |
|-------------------------|---|----------|
| (Proposed PZ MesaVerde) | | |
| 43-047-38582 | RBU 17-10E Sec 10 T10S R19E 0477 FNL 1390 FEL BHL Sec 10 T10S R19E 1000 FNL 0465 FEL | |
| 43-047-38584 | RBU 27-10E Sec 10 T10S R19E 0723 FSL 2350 FEL BHL Sec 10 T10S R19E 1350 FSL 2500 FEL | |
| 43-047-38585 | RBU 26-10E Sec 10 T10S R19E 1995 FSL 1184 FEL BHL Sec 10 T10S R19E 2250 FSL 2100 FEL | |
| 43-047-38586 | RBU 25-10E Sec 10 T10S R19E 2013 FSL 1160 FEL BHL Sec 10 T10S R19E 1450 FSL 0200 FEL | |
| 43-047-38587 | RBU 23-10E Sec 10 T10S R19E 2007 FSL 1168 FEL BHL Sec 10 T10S R19E 2350 FNL 1350 FEL | |
| 43-047-38588 | RBU 22-10E Sec 10 T10S R19E 2064 FNL 1241 FWL BHL Sec 10 T10S R19E 2400 FNL 2300 FWL | |
| 43-047-38543 | RBU 28-18F Sec 13 T10S R19E 1640 FSL 0901 FEL BHL Sec 18 T20S R20E 1600 FSL 0100 FWL | |
| 43-047-38544 | RBU 18-24E Sec 13 T10S R19E 0143 FSL 1844 FEL | |

BHL Sec 24 T10S R19E 0550 FNL 1550 FEL

Page 2

43-047-38545 RBU 19-24E Sec 13 T10S R19E 0159 FSL 1855 FEL
BHL Sec 24 T10S R19E 0150 FNL 2550 FWL

43-047-38546 RBU 25-13E Sec 13 T10S R19E 2418 FSL 2023 FEL
BHL Sec 13 T10S R19E 2700 FNL 1050 FEL

43-047-38547 RBU 31-13E Sec 13 T10S R19E 2433 FSL 2036 FEL
BHL Sec 13 T10S R19E 1350 FSL 2400 FEL

43-047-38589 RBU 21-14E Sec 14 T10S R19E 2240 FSL 0210 FWL
BHL Sec 14 T10S R19E 2500 FNL 0050 FWL

43-047-38590 RBU 27-14E Sec 14 T10S R19E 2230 FSL 0209 FWL
BHL Sec 14 T10S R19E 2550 FSL 1300 FWL

43-047-38592 RBU 24-14E Sec 14 T10S R19E 1257 FNL 0432 FEL
BHL Sec 14 T10S R19E 1300 FNL 1250 FEL

43-047-38593 RBU 23-14E Sec 14 T10S R19E 2375 FNL 2360 FWL
BHL Sec 14 T10S R19E 1450 FNL 2350 FEL

43-047-38595 RBU 31-10E Sec 15 T10S R19E 0305 FNL 1324 FEL
BHL Sec 10 T10S R19E 0200 FSL 1450 FEL

43-047-38596 RBU 17-15E Sec 15 T10S R19E 0320 FNL 1324 FEL
BHL Sec 15 T10S R19E 1350 FNL 1200 FEL

43-047-38597 RBU 18-15E Sec 15 T10S R19E 0125 FNL 1570 FWL
BHL Sec 15 T10S R19E 1000 FNL 2100 FWL

43-047-38598 RBU 20-14E Sec 15 T10S R19E 1821 FNL 0532 FEL
BHL Sec 14 T10S R19E 1100 FNL 0100 FWL

43-047-38554 RBU 21-18F Sec 18 T10S R20E 2379 FSL 0834 FWL
BHL Sec 18 T10S R20E 2450 FNL 0050 FWL

43-047-38555 RBU 27-18F Sec 18 T10S R20E 0902 FSL 2032 FWL
BHL Sec 18 T10S R20E 1500 FSL 2700 FWL

43-047-38556 RBU 27-18F2 Sec 18 T10S R20E 0888 FSL 2005 FWL
BHL Sec 18 T10S R20E 1500 FSL 1300 FWL

43-047-38557 RBU 30-18F Sec 18 T10S R20E 0897 FSL 2023 FWL
BHL Sec 18 T10S R20E 0250 FSL 2800 FWL

43-047-38558 RBU 29-18F Sec 18 T10S R20E 0884 FSL 1996 FWL
BHL Sec 18 T10S R20E 0150 FSL 1200 FWL

43-047-28549 RBU 17-24E Sec 19 T10S R20E 0703 FNL 0546 FWL
BHL Sec 24 T10S R19E 0100 FNL 0150 FEL

43-047-38550 RBU 18-19F Sec 19 T10S R20E 0650 FNL 3147 FWL
BHL Sec 19 T10S R20E 0050 FNL 2400 FEL

Page 3

43-047-38551 RBU 19-19F Sec 19 T10S R20E 0730 FNL 0558 FWL
BHL Sec 19 T10S R20E 1400 FNL 1500 FWL

43-047-38552 RBU 20-19F Sec 19 T10S R20E 0721 FNL 0554 FWL
BHL Sec 19 T10S R20E 1700 FNL 0200 FWL

43-047-38553 RBU 23-19F Sec 19 T10S R20E 0654 FNL 3156 FWL
BHL Sec 19 T10S R20E 1450 FNL 2850 FEL

43-047-38548 RBU 32-13E Sec 13 T10S R19E 1624 FSL 0913 FEL
BHL Sec 13 T10S R19E 1050 FSL 1550 FEL

43-047-38583 RBU 18-10E Sec 10 T10S R19E 0471 FNL 1409 FEL
BHL Sec 10 T10S R19E 1350 FNL 1300 FEL

43-047-38591 RBU 25-14E Sec 14 T10S R19E 1380 FSL 0721 FEL
BHL Sec 14 T10S R19E 2300 FSL 1250 FEL

43-047-38594 RBU 30-10E Sec 15 T10S R19E 0123 FNL 1590 FWL
BHL Sec 10 T10S R19E 0300 FSL 2400 FWL

Our records indicate the RBU 25-10E is closer than 460 feet from the River Bend Unit boundary.

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File – River Bend Unit
Division of Oil Gas and Mining



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 25, 2006

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: River Bend Unit 27-18F2 Well, Surface Location 888' FSL, 2005' FWL,
SW SW, Sec. 18, T. 10 South, R. 20 East, Bottom Location 1500' FSL,
1300' FWL, NW SW, Sec. 18, T. 10 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38556.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Dominion Exploration & Production, Inc.
Well Name & Number River Bend Unit 27-18F2
API Number: 43-047-38556
Lease: U-013793

Surface Location: SW SW Sec. 18 T. 10 South R. 20 East
Bottom Location: SW SW Sec. 18 T. 10 South R. 20 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

6 In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

CONFIDENTIAL

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

Suite 600

14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

888' FSL & 2,005' FWL, SW SW, Section 18-10S-20E

1,500' FSL & 1,300' FWL, NW SW, Section 18-10S-20E

5. Lease Serial No.

U-013793

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

River Bend Unit

8. Well Name and No.

RBU 27-18F2

9. API Well No.

42-047-38556

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Acidize

☐

Altering Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☐

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☒

Other

Drilling Plan

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please find attached a new drilling plan. Previous plan submitted with APD showed formation tops at TVD, the corrected plan shows measured depth.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Keri Pfeifer

Title

Associate Regulatory Specialist

Signature

Keri Pfeifer

Date

11/06/2006

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

NOV 16 2006

DIV. OF OIL, GAS & MINING

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 27-18F2
SHL: 888' FSL & 2005' FWL Section 18-10S-20E
BHL: 1500' FSL & 1300' FWL Section 18-10S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

| <u>Formation</u> | <u>Depth</u> |
|-------------------|--------------|
| Wasatch Tongue | 4,389' |
| Uteland Limestone | 4,753' |
| Wasatch | 4,912' |
| Chapita Wells | 5,823' |
| Uteland Buttes | 7,053' |
| Mesaverde | 7,923' |

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

| <u>Formation</u> | <u>Depth</u> | <u>Type</u> |
|-------------------|--------------|-------------|
| Wasatch Tongue | 4,389' | Oil |
| Uteland Limestone | 4,753' | Oil |
| Wasatch | 4,912' | Gas |
| Chapita Wells | 5,823' | Gas |
| Uteland Buttes | 7,053' | Gas |
| Mesaverde | 7,923' | Gas |

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

| <u>Type</u> | <u>Size</u> | <u>Weight</u> | <u>Grade</u> | <u>Conn.</u> | <u>Top</u> | <u>Bottom</u> | <u>Hole</u> |
|--------------|-------------|---------------|--------------|--------------|------------|---------------|-------------|
| Surface | 13-3/8" | 48.0 ppf | H-40 | STC | 0' | 500' | 17-1/2" |
| Intermediate | 9-5/8" | 36.0 ppf | J-55 | STC | 0' | 3,568' | 12-1/4" |
| Production | 5-1/2" | 17.0 ppf | MAV-80 | LTC | 0' | 8,828' | 7-7/8" |

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set.. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

| | | |
|----|---|-----------|
| 1. | Annular BOP | 1,500 psi |
| 2. | Ram type BOP | 3,000 psi |
| 3. | Kill line valves | 3,000 psi |
| 4. | Choke line valves and choke manifold valves | 3,000 psi |
| 5. | Chokes | 3,000 psi |
| 6. | Casing, casinghead & weld | 1,500 psi |
| 7. | Upper kelly cock and safety valve | 3,000 psi |
| 8. | Dart valve | 3,000 psi |

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

| <u>Depths</u> | <u>Mud Weight (ppg)</u> | <u>Mud System</u> |
|-----------------|-------------------------|---|
| 0' – 500' | 8.4 | Air foam mist, no pressure control |
| 500' – 3,568' | 8.6 | Fresh water, rotating head and diverter |
| 3,568' – 8,828' | 8.6 | Fresh water/2% KCL/KCL mud system |

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a contant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H2S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary. Casing to be centralized with a total of 5 centralizers.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 3,568'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 15 centralizers.
- Cement to surface not required due to surface casing set deeper than normal.

| Type | Sacks | Interval | Density | Yield | Hole Volume | Cement Volume |
|------|-------|--------------|----------|----------|----------------|------------------|
| Lead | 422 | 0'-3,068' | 10.5 ppg | 4.14 CFS | 999 CF | 1,748 CF |
| Tail | 254 | 3,068-3,568' | 15.6 ppg | 1.2 CFS | 174 CF | 304 CF |

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 4.14 cf/sack Slurry weight: 10.5 #/gal.
Water requirement: 26.07 gal/sack
Compressives @ 110°F: 72 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 46.5% fresh water.
Slurry yield: 1.20 cf/sack Slurry weight: 15.6 #/gal.
Pump Time: 1 hr. 5 min. @ 110 °F.
Compressives @ 110 °F: 2,500 psi after 24 hours

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,828'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

| Type | Sacks | Interval | Density | Yield | Hole Volume | Cement Volume |
|------|-------|---------------|----------|----------|----------------|------------------|
| Lead | 90 | 4,113'-4,913' | 11.5 ppg | 3.12 CFS | 139 CF | 277 CF |
| Tail | 780 | 4,913'-8,828' | 13.0 ppg | 1.75 CFS | 678 CF | 1357 CF |

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: December 15, 2006
Duration: 14 Days

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FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 30 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | |
|--|---|--|
| 1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. U-013793 |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name N/A |
| 2. Name of Operator Dominion Exploration & Production, Inc. | | 7. If Unit or CA Agreement, Name and No. River Bend Unit |
| 3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 | | 8. Lease Name and Well No. RBU 27-18F2 |
| 3b. Phone No. (include area code) 405-749-5263 | | 9. API Well No. 43,047-38556 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements*) At surface 888' FSL & 2,005' FWL, Lot 3 (NW/4 SW/4), At proposed prod. zone 1,500' FSL & 1,300' FWL, Lot 3 (NW/4 SW/4), | | 10. Field and Pool, or Exploratory Natural Buttes |
| 14. Distance in miles and direction from nearest town or post office* 10.25 miles southwest of Ouray, Utah | | 11. Sec., T. R. M. or Blk. and Survey or Area Section 18, T10S, R20E, SLB&M |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 888' | 16. No. of acres in lease 1,600.00 acres | 17. Spacing Unit dedicated to this well 20 acres |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 10' | 19. Proposed Depth 8,600' TVD (8,827' MD) | 20. BLM/BIA Bond No. on file WY 3322 |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,106' GR | 22. Approximate date work will start* 12/15/2006 | 23. Estimated duration 14 days |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

| | | |
|-----------------------------------|--------------------------------------|--------------------|
| 25. Signature <u>Don Hamilton</u> | Name (Printed/Typed) Don Hamilton | Date 08/31/2006 |
|-----------------------------------|--------------------------------------|--------------------|

Title
Agent for Dominion

| | | |
|--|--|--------------------|
| Approved by (Signature) <u>[Signature]</u> | Name (Printed/Typed) PETER K. SUTCLIFFE | Date 11-17-2006 |
|--|--|--------------------|

Title
Assistant Field Manager
Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

CONFIDENTIAL

NOTICE OF APPROVAL

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED

DEC 01 2006

DIV. OF OIL, GAS & MINING

ORIGINAL



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

| | | | |
|-----------------|--|-------------------|----------------------------------|
| Company: | Dominion Exploration & Production | Location: | Lot 4, Sec 18, T10S, R20E |
| Well No: | RBU 27-18F2 | Lease No: | UTU-013793 |
| API No: | 43-047-38556 | Agreement: | River Bend Unit |

| | | | |
|---|----------------|----------------------------|--------------------|
| Petroleum Engineer: | Matt Baker | Office: 435-781-4490 | Cell: 435-828-4470 |
| Petroleum Engineer: | Michael Lee | Office: 435-781-4432 | Cell: 435-828-7875 |
| Petroleum Engineer: | James Ashley | Office: 435-781-4470 | |
| Supervisory Petroleum Technician: | Jamie Sparger | Office: 435-781-4502 | Cell: 435-828-3913 |
| Environmental Scientist: | Paul Buhler | Office: 435-781-4475 | Cell: 435-828-4029 |
| Environmental Scientist: | Karl Wright | Office: 435-781-4484 | |
| Natural Resource Specialist: | Holly Villa | Office: 435-781-4404 | |
| Natural Resource Specialist: | Melissa Hawk | Office: 435-781-4476 | |
| Natural Resource Specialist: | Charles Sharp | Office: 435-781-4486 | |
| Natural Resource Specialist: | Scott Ackerman | Office: 435-781-4437 | |
| After hours contact number: (435) 781-4513 | | FAX: (435) 781-4410 | |

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | |
|---|--|
| Location Construction (Notify Karl Wright) | - Forty-Eight (48) hours prior to construction of location and access roads |
| Location Completion (Notify Karl Wright) | - Prior to moving on the drilling rig. |
| Spud Notice (Notify PE) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing (Notify Jamie Sparger SPT) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests (Notify Jamie Sparger SPT) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice (Notify PE) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APDs
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee will submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the Best Management Practice of the reshaping of the pad to the original contour to the extent possible; the resspreading of the top soil up to the rig anchor points; and, reseeding the area using appropriate reclamation methods.
- The interim seed mix for reclamation would be:

| | | |
|------------------------------|----------------------------|----------------|
| Hy-crest Crested Wheat grass | <i>Agropyron cristatum</i> | 4 lbs per acre |
| Western Wheat grass | <i>Agropyron smithii</i> | 4 lbs per acre |
| Needle and Thread grass | <i>Stipa comata</i> | 4 lbs per acre |
- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil resspread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- A Cement Bond Log (CBL) shall be run from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.
- Variance granted:
- Eighty foot long blooie line approved.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all

other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A,

will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: DOMINION EXPL & PROD INC

Well Name: RBU 27-18F2

Api No: 43-047-38556 Lease Type: FEDERAL

Section 18 Township 10S Range 20E County UINTAH

Drilling Contractor BILL JR'S RIG # 6

SPUDDED:

Date 01/08/07

Time 4:00 PM

How DRY

Drilling will Commence: _____

Reported by PAT WISENER

Telephone # (435) 828-1455

Date 01/09/2007 Signed CHD

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 1/11/2007 at 2:57:52 PM

Pages : 2 (including Cover)

Subject : RBU 27-18F2 *T105 R20E S-18*

43-041-38556

CONFIDENTIAL

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JAN 11 2007

DIV. OF OIL, GAS & MINING

**WELL CHRONOLOGY REPORT****CONFIDENTIAL****WELL NAME : RBU 27-18F2**

Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 888' FSL 2005' FWL SEC 18 T 10S R 20E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700216

API # : 43-047-38556

PLAN DEPTH : 8,827

SPUD DATE : 01/08/07

DHC : \$863,500

CWC : \$761,843

AFE TOTAL : \$1,625,343

FORMATION : WASATCH/MESAVERDE

EVENT DC: \$105,414.00

EVENT CC: \$0.00

EVENT TC: \$105,414.00

WELL TOTL COST: \$105,414

REPORT DATE: 01/10/07

MD : 550

TVD : 550

DAYS :

MW :

VISC :

DAILY : DC : \$105,414.00

CC : \$0.00

TC : \$105,414.00

CUM : DC: \$105,414.00

CC : \$0.00

TC : \$105,414.00

DAILY DETAILS : MIRU BILL JRS #6. SPUD WELL ON 1-8-07 @ 4:00 PM. DRILL 550' OF 17.5" HOLE. RUN & SET 12 JT'S 13.375", 48#, H-40 CSGN. SET @ 524'/GL. CEMENT W/ 500 SKS TAIL MIXED & PUMPED @ 15.8 PPG & 1.15 YLD. W/

RECEIVED**JAN 11 2007****DIV. OF OIL, GAS & MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

FORM 6

JAN 16 2007

ENTITY ACTION FORM

DIV. OF OIL, GAS & MINING

Operator: Dominion Exploration & Production, Inc. Operator Account Number: N 1095
Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state OK zip 73134 Phone Number: (405) 749-5237

Well 1

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|---|-----------------------|-------------------|-----------------|-----|----------------------------------|--------|
| 43-047-38556 | RBU 27-18F2 | SWSW | 18 | 10S | 20E | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | |
| <u>KB</u> | <u>99999</u> | <u>7050</u> | <u>1/8/2007</u> | | <u>1/18/07</u> | |
| Comments: <u>MVRD = WSMVD</u> <u>BHL = NWSW</u> <div style="float: right; font-size: 1.5em; font-weight: bold;">CONFIDENTIAL</div> | | | | | | |

Well 2

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|--------|
| | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | |
| | | | | | | |
| Comments: | | | | | | |

Well 3

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|--------|
| | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | |
| | | | | | | |
| Comments: | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Barbara Lester
Name (Please Print)
Barbara Lester
Signature
Regulatory Specialist 1/9/2007
Title Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well

☐ Oil Well

☒ Gas Well

Other

☐ Other

CONFIDENTIAL

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL - 888' FSL & 2005' FWL, SW SW, Sec. 18-10S-20E

BHL - 1500' FSL & 1300' FWL, NW SW, Sec. 18-10S-20E

5. Lease Serial No.

U-013793

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

River Bend Unit

8. Well Name and No.

RBU 27-18F2

9. API Well No.

43-047-38556

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Acidize

☐

Altering Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☐

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☒

Other

Spud Well

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/8/07 - Spud well. Ran 12 jts 13 3/8", 48#, H-40 csg set @ 524'. Cement tail w/500 sks Class "G", 15.8 ppg, 1.15 yld.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Barbara Lester

Title

Regulatory Specialist

Signature

Barbara Lester

Date

1/11/2007

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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To : Utah Division of Oil, Gas & Mining

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Sent : 1/17/2007 at 1:17:08 PM

Pages : 2 (including Cover)

Subject : RBU 27-18F2 *T10S R 20E S-18 43-042-38556*

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JAN 17 2007

DIV. OF OIL, GAS & MINING

**WELL CHRONOLOGY REPORT****CONFIDENTIAL****WELL NAME : RBU 27-18F2**

Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 888' FSL 2005' FWL SEC 18 T 10S R 20E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700216

API # : 43-047-38556

PLAN DEPTH : 8,827

SPUD DATE : 01/08/07

DHC : \$863,500

CWC : \$761,843

AFE TOTAL : \$1,625,343

FORMATION : WASATCH/MESAVERDE

EVENT DC: \$105,414.00

EVENT CC: \$0.00

EVENT TC: \$105,414.00

WELL TOTL COST: \$105,414

REPORT DATE: 01/10/07

MD : 550

TVD : 550

DAYS :

MW :

VISC :

DAILY : DC : \$105,414.00

CC : \$0.00

TC : \$105,414.00

CUM : DC : \$105,414.00

CC : \$0.00

TC : \$105,414.00

DAILY DETAILS : MIRU BILL JRS #6. SPUD WELL ON 1-8-07 @ 4:00 PM. DRILL 550' OF 17.5" HOLE. RUN & SET 12 JT'S 13.375",
48#, H-40 CSGN. SET @ 524'/GL. CEMENT W/ 500 SKS TAIL MIXED & PUMPED @ 15.8 PPG & 1.15 YLD. W/

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Sent : 1/24/2007 at 12:45:14 PM
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From : g
Pages : 2 (including Cover)

43-047-38554
18 10s 20e

RECEIVED

JAN 24 2007

DIV. OF OIL, GAS & MINING

**WELL CHRONOLOGY REPORT****CONFIDENTIAL****WELL NAME : RBU 27-18F2**

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 888' FSL 2005' FWL SEC 18 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700216

API # : 43-047-38556

PLAN DEPTH : 8,827

SPUD DATE : 01/08/07

DHC : \$863,500

CWC : \$761,843

AFE TOTAL : \$1,625,343

FORMATION : WASATCH/MESAVERDE

EVENT DC: \$105,414.00

EVENT CC: \$0.00

EVENT TC: \$105,414.00

WELL TOTL COST: \$105,414

REPORT DATE: 01/10/07

MD : 550

TVD : 550

DAYS :

MW :

VISC :

DAILY : DC : \$105,414.00

CC : \$0.00

TC : \$105,414.00

CUM : DC: \$105,414.00

CC : \$0.00

TC : \$105,414.00

DAILY DETAILS : MIRU BILL JRS #6. SPUD WELL ON 1-8-07 @ 4:00 PM. DRILL 550' OF 17.5" HOLE. RUN & SET 12 JT'S 13.375",
48#, H-40 CSGN. SET @ 524'/GL. CEMENT W/ 500 SKS TAIL MIXED & PUMPED @ 15.8 PPG & 1.15 YLD. W/

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43-047-38556
18 105 202

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JAN 31 2007

DIV. OF OIL, GAS & MINING

Page: 1

**WELL CHRONOLOGY REPORT****CONFIDENTIAL****WELL NAME : RBU 27-18F2**

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 888' FSL 2005' FWL SEC 18 T 10S R 20E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700216

API # : 43-047-38556

PLAN DEPTH : 8,827 SPUD DATE : 01/08/07

DHC : \$863,500

CWC : \$761,843

AFE TOTAL : \$1,625,343

FORMATION : WASATCH/MESAVERDE

EVENT DC: \$105,414.00

EVENT CC: \$0.00

EVENT TC: \$105,414.00

WELL TOTL COST: \$105,414

REPORT DATE: 01/10/07

MD : 550

TVD : 550

DAYS :

MW :

VISC :

DAILY : DC : \$105,414.00

CC : \$0.00

TC : \$105,414.00

CUM : DC: \$105,414.00

CC : \$0.00

TC : \$105,414.00

DAILY DETAILS: MIRU BILL JRS #6. SPUD WELL ON 1-8-07 @ 4:00 PM. DRILL 550' OF 17.5" HOLE. RUN & SET 12 JT'S 13.375", 48#, H-40 CSGN. SET @ 524'/GL. CEMENT W/ 500 SKS TAIL MIXED & PUMPED @ 15.8 PPG & 1.15 YLD. W/

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DIV. OF OIL, GAS & MINING

**WELL CHRONOLOGY REPORT**

WELL CHRONOLOGY REPORT
RBU 27-18F2

WELL NAME : RBU 27-18F2

Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 888' FSL 2005' FWL SEC 18 T 10S R 20E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700216

API # : 43-047-38556

PLAN DEPTH : 8,827

SPUD DATE : 01/08/07

DHC : \$863,500

CWC : \$761,843

AFE TOTAL : \$1,625,343

FORMATION : WASATCH/MESAVERDE

EVENT DC: \$105,414.00

EVENT CC: \$0.00

EVENT TC: \$105,414.00

WELL TOTL COST: \$105,414

REPORT DATE: 01/10/07

MD : 550

TVD : 550

DAYS :

MW :

VISC :

DAILY : DC : \$105,414.00

CC : \$0.00

TC : \$105,414.00

CUM : DC: \$105,414.00

CC : \$0.00

TC : \$105,414.00

DAILY DETAILS : MIRU BILL JRS #6. SPUD WELL ON 1-8-07 @ 4:00 PM. DRILL 550' OF 17.5" HOLE. RUN & SET 12 JT'S 13.375",
48#, H-40 CSGN. SET @ 524'/GL. CEMENT W/ 500 SKS TAIL MIXED & PUMPED @ 15.8 PPG & 1.15 YLD. W/

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FEB 14 2007

DIV. OF OIL, GAS & MINING

CONFIDENTIAL**WELL CHRONOLOGY REPORT****WELL NAME : RBU 27-18F2**

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 888' FSL 2005' FWL SEC 18 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700216

API # : 43-047-38556

PLAN DEPTH : 8,827 SPUD DATE : 01/08/07

DHC : \$863,500

CWC : \$761,843

AFE TOTAL : \$1,625,343

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$105,414.00

EVENT CC : \$0.00

EVENT TC : \$105,414.00

WELL TOTL COST : \$105,414

REPORT DATE: 01/10/07

MD : 550

TVD : 550

DAYS :

MW :

VISC :

DAILY : DC : \$105,414.00

CC : \$0.00

TC : \$105,414.00

CUM : DC : \$105,414.00

CC : \$0.00

TC : \$105,414.00

DAILY DETAILS : MIRU BILL JRS #6. SPUD WELL ON 1-8-07 @ 4:00 PM. DRILL 550' OF 17.5" HOLE. RUN & SET 12 JT'S 13.375", 48#, H-40 CSGN. SET @ 524'/GL. CEMENT W/ 500 SKS TAIL MIXED & PUMPED @ 15.8 PPG & 1.15 YLD. W/

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1810520e

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FEB 21 2007
DIV. OF OIL, GAS & MINING

Page: 1

**WELL CHRONOLOGY REPORT****WELL NAME : RBU 27-18F2**

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 888' FSL 2005' FWL SEC 18 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700216

API # : 43-047-38556

PLAN DEPTH : 8,827

SPUD DATE : 01/08/07

DHC : \$863,500

CWC : \$761,843

AFE TOTAL : \$1,625,343

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$105,414.00

EVENT CC : \$0.00

EVENT TC : \$105,414.00

WELL TOTL COST : \$105,414

REPORT DATE: 01/10/07

MD : 550

TVD : 550

DAYS :

MW :

VISC :

DAILY : DC : \$105,414.00

CC : \$0.00

TC : \$105,414.00

CUM : DC : \$105,414.00

CC : \$0.00

TC : \$105,414.00

DAILY DETAILS : MIRU BILL JRS #6. SPUD WELL ON 1-8-07 @ 4:00 PM. DRILL 550' OF 17.5" HOLE. RUN & SET 12 JT'S 13.375",
48#, H-40 CSGN. SET @ 524'/GL. CEMENT W/ 500 SKS TAIL MIXED & PUMPED @ 15.8 PPG & 1.15 YLD. W/

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43-047-38556
18 10s 20e

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FEB 28 2007

DIV. OF OIL, GAS & MINING

Page: 1

**WELL CHRONOLOGY REPORT****CONFIDENTIAL****WELL NAME : RBU 27-18F2**

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

COUNTY & STATE : UINTAH

UT

LOCATION : 888' FSL 2005' FWL SEC 18 T 10S R 20E

WI % : 100.00 AFE # : 0700216

API # : 43-047-38556

CONTRACTOR :

DHC : \$863,500

CWC : \$761,843

AFE TOTAL : \$1,625,343

PLAN DEPTH : 8,827

SPUD DATE : 01/08/07

DHC : \$863,500

CWC : \$761,843

AFE TOTAL : \$1,625,343

FORMATION : WASATCH/MESAVERDE

EVENT DC: \$105,414.00

EVENT CC: \$0.00

EVENT TC: \$105,414.00

WELL TOTL COST: \$105,414

REPORT DATE: 01/10/07

MD : 550

TVD : 550

DAYS :

MW :

VISC :

DAILY : DC : \$105,414.00

CC : \$0.00

TC : \$105,414.00

CUM : DC: \$105,414.00

CC : \$0.00

TC : \$105,414.00

DAILY DETAILS: MIRU BILL JRS #6. SPUD WELL ON 1-8-07 @ 4:00 PM. DRILL 550' OF 17.5" HOLE. RUN & SET 12 JT'S 13.375", 48#, H-40 CSGN. SET @ 524'/GL. CEMENT W/ 500 SKS TAIL MIXED & PUMPED @ 15.8 PPG & 1.15 YLD. W/

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From : g
Pages : 2 (including Cover)

CONFIDENTIAL

43-047-38556
18 10s 20e

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MAR 07 2007

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : RBU 27-18F2

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 888' FSL 2005' FWL SEC 18 T 10S R 20E

COUNTY & STATE : Uintah

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700216

API # : 43-047-38556

PLAN DEPTH : 8,827

SPUD DATE : 01/08/07

DHC : \$863,500

CWC : \$761,843

AFE TOTAL : \$1,625,343

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$385,752.00

EVENT CC : \$0.00

EVENT TC : \$385,752.00

WELL TOTL COST : \$385,752

REPORT DATE: 03/01/07 MD : 550 TVD : 550 DAYS : 1 MW : 9.2 VISC : 36
DAILY : DC : \$30,250.00 CC : \$0.00 TC : \$30,250.00 CUM : DC : \$135,664.00 CC : \$0.00 TC : \$135,664.00
DAILY DETAILS : SET IN RIG AND FINISH RIGGING UP - NIPPLE UP ROT. HEAD AND FLOW LINE PICK UP DIRECTIONAL TOOLS & BHA TO 470' TAG CMT.

REPORT DATE: 03/02/07 MD : 895 TVD : 890 DAYS : 2 MW : 9 VISC : 40
DAILY : DC : \$36,065.00 CC : \$0.00 TC : \$36,065.00 CUM : DC : \$171,729.00 CC : \$0.00 TC : \$171,729.00
DAILY DETAILS : DRILL CMT. FLOAT AND SHOE F/470' T/542' TIGHTEN ROT. HEAD AND FLOW LINE DRILL F/542' T/643' - SLIDE & ROT. TO BUILD ANGLE TEST MWD - NOT WORKING TRIP TO CHANGE MWD DRILL F/643' T/895' - SLIDE & ROT. BUILDING ANGLE

REPORT DATE: 03/03/07 MD : 1,517 TVD : 1,487 DAYS : 3 MW : 9 VISC : 33
DAILY : DC : \$37,070.00 CC : \$0.00 TC : \$37,070.00 CUM : DC : \$208,799.00 CC : \$0.00 TC : \$208,799.00
DAILY DETAILS : DRILL F/895' T/1077' SLIDE & ROT. BUILDING ANGLE RIG SERVICE DRILL F/1077' T/1231' SLIDE & ROT. BUILDING ANGLE WORK ON MUD PUMPS DRILL F/1231' T/1517' SLIDE & ROT. BUILDING ANGLE

REPORT DATE: 03/04/07 MD : 2,120 TVD : 2,010 DAYS : 4 MW : 9 VISC : 33
DAILY : DC : \$63,738.00 CC : \$0.00 TC : \$63,738.00 CUM : DC : \$272,537.00 CC : \$0.00 TC : \$272,537.00
DAILY DETAILS : DRILL F/1517' T/1707' SLIDE & ROT. TO BUILD ANGLE RIG SERVICE DRILL F/1707' T/1834' SLIDE & ROT. TO HOLD ANGLE WORK ON MUD PUMPS DRILL F/1834' T/2120' SLIDE & ROT. TO HOLD ANGLE

REPORT DATE: 03/05/07 MD : 2,690 TVD : 2,513 DAYS : 5 MW : 9.1 VISC : 33
DAILY : DC : \$37,315.00 CC : \$0.00 TC : \$37,315.00 CUM : DC : \$309,852.00 CC : \$0.00 TC : \$309,852.00
DAILY DETAILS : DRILL F/2120' T/2183' ROT. & SLIDE TO HOLD ANGLE RIG SERVICE DRILL F/2183' T/2511' ROT. & SLIDE START TO DROP ANGLE @ 2400' WORK ON #1 PUMP CHANGE ROT. HEAD RUBBER DRILL F/2511' T/2690' ROT. & SLIDE DROPPING ANGLE

REPORT DATE: 03/06/07 MD : 3,103 TVD : 2,899 DAYS : 6 MW : 9.3 VISC : 34
DAILY : DC : \$37,905.00 CC : \$0.00 TC : \$37,905.00 CUM : DC : \$347,757.00 CC : \$0.00 TC : \$347,757.00
DAILY DETAILS : DRILL F/2690' T/2820' SLIDE & ROT. DROPPING ANGLE WORK ON #2 MUD PUMP RIG SERVICE DRILL F/2820' T/3103' SLIDE & ROT. DROPPING ANGLE

REPORT DATE: 03/07/07 MD : 3,425 TVD : 3,218 DAYS : 7 MW : 9.3 VISC : 36
DAILY : DC : \$37,995.00 CC : \$0.00 TC : \$37,995.00 CUM : DC : \$385,752.00 CC : \$0.00 TC : \$385,752.00
DAILY DETAILS : DRILL F/3103' T/3166' SLIDE & ROT. DROPPING ANGLE RIG SERVICE DRILL F/3166' T/3425' SLIDE & ROT. (9 5/8" CSG. POINT) CIRC. & COND. FOR CSG. TRIP OUT & LAY DOWN 8" TOOLS

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MAR 07 2007

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To : Utah Division of Oil, Gas & Mining

From : g

Sent : 3/14/2007 at 4:09:00 PM

Pages : 2 (including Cover)

Subject : RBU 27-18F2

43-047-38556
18 10s 20e

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MAR 14 2007
DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : RBU 27-18F2
Event No: 1
DISTRICT : WESTERN
FIELD : NATURAL BUTTES 630
LOCATION : 888' FSL 2005' FWL SEC 18 T 10S R 20E
COUNTY & STATE : UTAH
UT
CONTRACTOR :
WI % : 100.00 AFE # : 0700216
API # : 43-047-38556
PLAN DEPTH : 8,827 SPUD DATE : 01/08/07
DHC : \$863,500
CWC : \$761,843
AFE TOTAL : \$1,625,343
FORMATION : WASATCH/MESAVERDE
EVENT DC : \$758,939.00
EVENT CC : \$0.00
EVENT TC : \$758,939.00
WELL TOTL COST : \$758,939

REPORT DATE: 03/07/07 MD : 3,425 TVD : 3,218 DAYS : 7 MW : 9.3 VISC : 36
 DAILY : DC : \$37,995.00 CC : \$0.00 TC : \$37,995.00 CUM : DC : \$385,752.00 CC : \$0.00 TC : \$385,752.00
 DAILY DETAILS : DRILL F/3103' T/3166' SLIDE & ROT. DROPPING ANGLE RIG SERVICE DRILL F/3166' T/3425' SLIDE & ROT. (9 5/8" CSG. POINT) CIRC. & COND. FOR CSG. TRIP OUT & LAY DOWN 8" TOOLS

REPORT DATE: 03/08/07 MD : 3,425 TVD : 3,218 DAYS : 8 MW : 8.5 VISC : 26
 DAILY : DC : \$159,873.00 CC : \$0.00 TC : \$159,873.00 CUM : DC : \$545,625.00 CC : \$0.00 TC : \$545,625.00
 DAILY DETAILS : LAY DOWN 8" BHA RAN 78 JTS. 9 5/8" 36# J-55 ST&C + 1 LANDING JT. TOTAL 3412' CIRC. & COND. FOR CMT. CMT. WITH BIG "4" PUMPED 40 BBL WATER AHEAD - LEAD 420 SK PREM. 11 PPG 3.82 YIELD - TAIL 250 SK PREM. 15.6 PPG 1.18 YIELD - DROP PLUG & DISP. WITH 258 BBL WATER - PLUG BUMPED FLOATS HELD - +/- 50 BBL CMT. TO SURF. NIPPLE DOWN ROT. HEAD & CONDUCTOR - NIPPLE UP BOP AND CLEAN MUD PITS

REPORT DATE: 03/09/07 MD : 3,425 TVD : 3,218 DAYS : 9 MW : 8.5 VISC : 26
 DAILY : DC : \$31,350.00 CC : \$0.00 TC : \$31,350.00 CUM : DC : \$576,975.00 CC : \$0.00 TC : \$576,975.00
 DAILY DETAILS : NIPPLE UP BOP AND PRESSURE TEST KELLY & FLOOR VALVES TO 3000 PSI WAIT ON NEW MOTOR FOR KOOMEY CHANGE ADAPTER FLANGE - LEAKING PAST O RINGS

REPORT DATE: 03/10/07 MD : 3,568 TVD : 3,361 DAYS : 10 MW : 8.6 VISC : 26
 DAILY : DC : \$37,032.00 CC : \$0.00 TC : \$37,032.00 CUM : DC : \$614,007.00 CC : \$0.00 TC : \$614,007.00
 DAILY DETAILS : NIPPLE DOWN AND CHANGE ADAPTER FLANGE ON BTM. OF BOP PRESSURE TEST BOP & CHOKE MAN. TO 3000 PSI ANNULAR AND CSG. TO 1500 PSI HOOK UP FLOW LINE AND SET WEAR BUSHING SLIP & CUT DRILL LINE PICK UP BHA AND 11 LTS. D.P. - TPIP IN AND TAG CMT. @ 3321' DRILL OUT CMT. FLOAT & SHOE DRILL F/3425' T/3568'

REPORT DATE: 03/11/07 MD : 5,441 TVD : 5,234 DAYS : 11 MW : 8.6 VISC : 26
 DAILY : DC : \$34,965.00 CC : \$0.00 TC : \$34,965.00 CUM : DC : \$648,972.00 CC : \$0.00 TC : \$648,972.00
 DAILY DETAILS : DRILL F.3568' T/4013' SURVEY @ 3929' RIG SERVICE DRILL F/4013' T/4997' SURVEY @ 4932' DRILL F/4997' T/5441'

REPORT DATE: 03/12/07 MD : 7,155 TVD : 6,946 DAYS : 12 MW : 8.7 VISC : 26
 DAILY : DC : \$37,680.00 CC : \$0.00 TC : \$37,680.00 CUM : DC : \$686,652.00 CC : \$0.00 TC : \$686,652.00
 DAILY DETAILS : DRILL F/5441' T/6012' SURVEY @ 5928' RIG SERVICE DRILL F/6012' T/6996' SURVEY @ 6913' DRILL F/6996' T/7155'

REPORT DATE: 03/13/07 MD : 8,200 TVD : 7,991 DAYS : 13 MW : 8.7 VISC : 26
 DAILY : DC : \$35,060.00 CC : \$0.00 TC : \$35,060.00 CUM : DC : \$721,712.00 CC : \$0.00 TC : \$721,712.00
 DAILY DETAILS : DRILL F/7155' T/7725' RIG SERVICE DRILL F/7725' T/8200'

REPORT DATE: 03/14/07 MD : 8,760 TVD : 8,552 DAYS : 14 MW : 8.7 VISC : 26
 DAILY : DC : \$37,227.00 CC : \$0.00 TC : \$37,227.00 CUM : DC : \$758,939.00 CC : \$0.00 TC : \$758,939.00
 DAILY DETAILS : DRILL F/8200' T/8517' RIG SERVICE DRILL F/8517' T/8760' - T.D.

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To : Utah Division of Oil, Gas & Mining

Sent : 3/22/2007 at 11:02:08 AM

Subject : RBU 27-18F2

From : g

Pages : 2 (including Cover)

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43-047-38556
18 105 20e

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MAR 22 2007

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : RBU 27-18F2

Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 888' FSL 2005' FWL SEC 18 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700216

API # : 43-047-38556

PLAN DEPTH : 8,827 SPUD DATE : 01/08/07

DHC : \$863,500

CWC : \$761,843

AFE TOTAL : \$1,625,343

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,023,672.00

EVENT CC : \$27,623.00

EVENT TC : \$1,051,295.00

WELL TOTL COST: \$1,051,295

REPORT DATE: 03/14/07

MD : 8,760

TVD : 8,552

DAYS : 14

MW : 8.7

VISC : 26

DAILY : DC : \$37,227.00

CC : \$0.00

TC : \$37,227.00

CUM : DC : \$758,939.00

CC : \$0.00

TC : \$758,939.00

DAILY DETAILS : DRILL F/8200' T/8517' RIG SERVICE DRILL F/8517' T/8760' - T.D.

REPORT DATE: 03/15/07

MD : 8,760

TVD : 8,552

DAYS : 15

MW : 9.2

VISC : 37

DAILY : DC : \$76,001.00

CC : \$0.00

TC : \$76,001.00

CUM : DC : \$834,940.00

CC : \$0.00

TC : \$834,940.00

DAILY DETAILS : CIRC. & COND. FOR LOGS TRIP OUT TO LOG - NO TIGHT HOLE LOG WITH SCHLUMBERGER PALTFORM EXPRESS LOGGERS T.D. 8770' TRIP IN HOLE CIRC. & COND. TO LAY DOWN D.P. AND RUN CSG. (WAIT ON LAY DOWN MACH.O

REPORT DATE: 03/16/07

MD : 8,760

TVD : 8,552

DAYS : 16

MW : 9.2

VISC : 36

DAILY : DC : \$158,482.00

CC : \$27,623.00

TC : \$186,105.00

CUM : DC : \$993,422.00

CC : \$27,623.00

TC : \$1,021,045.00

DAILY DETAILS : CIRC. & COND. TO LAY DOWN D.P. LAY DOWN D.P. & BHA PULL WEAR RING RIG UP WEATHERFORD & RAN 208 JTS. 5 1/2" 17# M-80 LT&C CSG. WITH FLOAT SHOE & COLLAR TOTAL 3708' MAKE UP CSG. HANGER AND CMT HEAD CIRC. & COND FOR CMT. CMT. WITH BIG "4" PUMPED 50BBL WATER AHEAD OF LEAD 100 SK PREM. 11 PPG YIELD 3.82 TAIL 550 SK 65/35 13 PPG YIELD 1.85 - DROP PLUG AND DISP. WITH 202 BBL 2% KCL - PLUG BUMPED FLOATS HELD - FULL RET. THRU JOB NIPPLE DOWN BOP & CLEAN MUD TANKS

REPORT DATE: 03/17/07

MD : 8,760

TVD : 8,552

DAYS : 17

MW : 9.2

VISC : 36

DAILY : DC : \$30,250.00

CC : \$0.00

TC : \$30,250.00

CUM : DC : \$1,023,672.00

CC : \$27,623.00

TC : \$1,051,295.00

DAILY DETAILS : RIG DOWN AND SKID TO RBU 13-18F - RIG RELEASED @ 06:00 AM 3/17/2007

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MAR 22 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL - 888' FSL & 2005' FWL, SW SW, Sec. 18-10S-20E

BHL - 1500' FSL & 1300' FWL, NW SW, Sec. 18-10S-20E

5. Lease Serial No.

U-013793

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

River Bend Unit

8. Well Name and No.

RBU 27-18F2

9. API Well No.

43-047-38556

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/7/07 - Ran 78 jts 9-5/8", 36#, J-55 ST&C csg @ 3412'. Cmt lead w/420 sks Premium, 11.0 ppg, 3.82 yld. Tailed w/250 sks Premium, 15.6 ppg, 1.18 yld. 50 bbls cmt to surface. Clean pits.

3/15/07 - Ran 208 jts 5-1/2", 17#, M-80 LT&C csg set @ 8708'. Cmt lead w/100 sks Premium, 11.0 ppg, 3.82 yld. Tailed w/550 sks Class G, 13 ppg, 1.85 yld. Clean tanks.

3/16/07 - Rig released.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Barbara Lester

Title Regulatory Specialist

Signature



Date 3/21/2007

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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DIV. OF OIL, GAS & MINING

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To : Utah Division of Oil, Gas & Mining
Sent : 3/28/2007 at 3:16:34 PM
Subject : RBU 27-18F2

From : g
Pages : 2 (including Cover)

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43-047-38556
18 10s 20.e

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MAR 28 2007
DIV. OF OIL, GAS & MIN

**WELL CHRONOLOGY REPORT****WELL NAME : RBU 27-18F2**

Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 888' FSL 2005' FWL SEC 18 T 10S R 20E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700216

API # : 43-047-38556

PLAN DEPTH : 8,827 SPUD DATE : 01/08/07

DHC : \$863,500

CWC : \$761,843

AFE TOTAL : \$1,625,343

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,023,672.00

EVENT CC : \$27,623.00

EVENT TC : \$1,051,295.00

WELL TOTL COST : \$1,051,295

REPORT DATE: 03/17/07

MD : 8,760

TVD : 8,552

DAYS : 17

MW : 9.2

VISC : 36

DAILY : DC : \$30,250.00

CC : \$0.00

TC : \$30,250.00

CUM : DC : \$1,023,672.00

CC : \$27,623.00

TC : \$1,051,295.00

DAILY DETAILS : RIG DOWN AND SKID TO RBU 13-18F - RIG RELEASED @ 06:00 AM 3/17/2007

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To : Utah Division of Oil, Gas & Mining

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Subject : RBU 27-18F2 *T105 R20E S-18 43-047-38556*

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DIV. OF OIL, GAS & MINING

Page 1 of 2

DEPI Well Operations Chronology Report

| | | | | | | | | | |
|---|-----------|------------------------|-----------|-------------------------|--------------|--------------------------|------------------------|----------|------------|
| Well: RBU 27-18F2 | | API: 430473856600 | | Rpt No.: 14 | DOL: 13 | DFS: 12 | Report Date: 3/13/2007 | | |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UVM: | | | | | |
| Rig Name: | | | | Final Surface Location: | | | | | |
| Event: DRILL | | Start Date: 12/13/2006 | | Spud Dt.: 1/8/2007 | | Type: DEVELOPMENT | | | |
| Supervisor: SCOTT SEELY | | Engineer: | | AFE No.: 0700218 | | Authorized Days: | | | |
| Active Datum: RKB @ 5,124.0ft (DRILL FLOOR) | | Ground Elev.: 5,108.00 | | VM: 100% | | Authorized MD/TVD: 8,618 | | | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | 0(*) | 8.70(ppg) | SIZE | MD | TVD | LOT(EMW) | |
| 13,323.98 | 13,115.08 | 1,045.0(ft) | | | (*) | (ft) | (ft) | (ppg) | |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | | |
| | | | | | | SIZE | MD | TVD | |
| | | | | | | (*) | (ft) | (ft) | |
| Daily Detail: DRILL F/155' T/7725' RIG SERVICE DRILL F/725' T/8200' | | | | | | Well Costs (\$) | | | |
| | | | | | | AFE | | | Actual |
| | | | | | | Daily Cost | | | 35,080.00 |
| | | | | | | Cumulative Total | | | 721,712.00 |

| | | | | | | | | | |
|--|-----------|------------------------|-----------|-------------------------|--------------|--------------------------|------------------------|----------|------------|
| Well: RBU 27-18F2 | | API: 430473856600 | | Rpt No.: 15 | DOL: 14 | DFS: 13 | Report Date: 3/14/2007 | | |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UVM: | | | | | |
| Rig Name: | | | | Final Surface Location: | | | | | |
| Event: DRILL | | Start Date: 12/13/2006 | | Spud Dt.: 1/8/2007 | | Type: DEVELOPMENT | | | |
| Supervisor: SCOTT SEELY | | Engineer: | | AFE No.: 0700218 | | Authorized Days: | | | |
| Active Datum: RKB @ 5,124.0ft (DRILL FLOOR) | | Ground Elev.: 5,108.00 | | VM: 100% | | Authorized MD/TVD: 8,618 | | | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | 0(*) | 8.70(ppg) | SIZE | MD | TVD | LOT(EMW) | |
| 13,883.98 | 13,674.72 | 560.0(ft) | | | (*) | (ft) | (ft) | (ppg) | |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | | |
| | | | | | | SIZE | MD | TVD | |
| | | | | | | (*) | (ft) | (ft) | |
| Daily Detail: DRILL F/8200' T/8517' RIG SERVICE DRILL F/8517' T/8760' - T.D. | | | | | | Well Costs (\$) | | | |
| | | | | | | AFE | | | Actual |
| | | | | | | Daily Cost | | | 37,227.00 |
| | | | | | | Cumulative Total | | | 759,939.00 |

| | | | | | | | | | |
|--|-----------|------------------------|-----------|-------------------------|--------------|--------------------------|------------------------|----------|------------|
| Well: RBU 27-18F2 | | API: 430473856600 | | Rpt No.: 16 | DOL: 15 | DFS: 14 | Report Date: 3/16/2007 | | |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UVM: | | | | | |
| Rig Name: | | | | Final Surface Location: | | | | | |
| Event: DRILL | | Start Date: 12/13/2006 | | Spud Dt.: 1/8/2007 | | Type: DEVELOPMENT | | | |
| Supervisor: SCOTT SEELY | | Engineer: | | AFE No.: 0700218 | | Authorized Days: | | | |
| Active Datum: RKB @ 5,124.0ft (DRILL FLOOR) | | Ground Elev.: 5,108.00 | | VM: 100% | | Authorized MD/TVD: 8,618 | | | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | 0.0(ft) | 9.20(ppg) | SIZE | MD | TVD | LOT(EMW) | |
| 13,883.98 | 13,674.72 | 0.0(ft) | | | (*) | (ft) | (ft) | (ppg) | |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | | |
| | | | | | | SIZE | MD | TVD | |
| | | | | | | (*) | (ft) | (ft) | |
| Daily Detail: CIRC. & COND. FOR LOGS TRIP OUT TO LOG - NO TIGHT HOLE LOG WITH SCHLUMBERGER PALFORM EXPRESS LOGGERS T.D. 8770' TRIP IN HOLE CIRC. & COND. TO LAY DOWN D.P. AND RUN CSG. (WAIT ON LAY DOWN MACH.0 | | | | | | Well Costs (\$) | | | |
| | | | | | | AFE | | | Actual |
| | | | | | | Daily Cost | | | 76,001.00 |
| | | | | | | Cumulative Total | | | 834,940.00 |

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Pages : 2 (including Cover)

Subject : RBU 27-18F2 *T10S R20E S-18 43-047-38556*

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T10S R20E S-18

43-042-38556

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APR 18 2007

UTAH DIVISION OF OIL, GAS & MINING

Page 1 of 1

DEPI Well Operations Chronology Report

| | | | | | | | | |
|--|-----------|------------------------|-----------|-------------------------|--------------|--------------------------|------------------------|----------|
| Well: RBU 27-18F2 | | API: 430473856600 | | Rpt No.: 16 | DOL: 16 | DFS: 14 | Report Date: 3/16/2007 | |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: | | | | |
| Rig Name: | | | | Final Surface Location: | | | | |
| Event: DRILL | | Start Date: 12/13/2008 | | Spud Dt: 1/8/2007 | | Type: DEVELOPMENT | | |
| Supervisor: SCOTT SEELY | | Engineer: | | AFE No.: 0700216 | | Authorized Days: | | |
| Active Datum: RKB @5,124.0ft (DRILL FLOOR) | | Ground Elev.: 5,106.00 | | WI: | | Authorized MD/TVD: 8,618 | | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD | LOT(EMW) |
| 13,883.98 | 13,874.72 | 0.0(ft) | | 9.20(ppg) | (") | (ft) | (ft) | (ppg) |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | |
| | | | | | | SIZE | MD | TVD |
| | | | | | | (") | (ft) | (ft) |
| Daily Detail: CIRC. & COND. FOR LOGS TRIP OUT TO LOG - NO TIGHT HOLE LOG WITH SCHLUMBERGER PALTFORM EXPRESS LOGGERS T.D. 8770' TRIP IN HOLE CIRC. & COND. TO LAY DOWN D.P. AND RUN CSG. (WAIT ON LAY DOWN MACH.O | | | | | | Well Costs (\$) | | |
| | | | | | | | | |
| | | | | | | AFE | | |
| | | | | | | Actual | | |
| Daily Cost | | | | | | 76,001.00 | | |
| Cumulative Total | | | | | | 1,825,343.00 834,940.00 | | |

| | | | | | | | | |
|---|-----------|------------------------|-----------|-------------------------|--------------|---------------------------|------------------------|----------|
| Well: RBU 27-18F2 | | API: 430473856600 | | Rpt No.: 17 | DOL: 16 | DFS: 16 | Report Date: 3/16/2007 | |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: | | | | |
| Rig Name: | | | | Final Surface Location: | | | | |
| Event: DRILL | | Start Date: 12/13/2008 | | Spud Dt: 1/8/2007 | | Type: DEVELOPMENT | | |
| Supervisor: SCOTT SEELY | | Engineer: | | AFE No.: 0700216 | | Authorized Days: | | |
| Active Datum: RKB @5,124.0ft (DRILL FLOOR) | | Ground Elev.: 5,106.00 | | WI: | | Authorized MD/TVD: 8,618 | | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD | LOT(EMW) |
| 13,883.98 | 13,874.72 | 0.0(ft) | | 9.20(ppg) | (") | (ft) | (ft) | (ppg) |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | |
| | | | | | | SIZE | MD | TVD |
| | | | | | | (") | (ft) | (ft) |
| Daily Detail: CIRC. & COND. TO LAY DOWN D.P. LAY DOWN D.P. & BHA PULL WEAR RING RIG UP WEATHERFORD & RAN 208 JTS. 5 1/2" 17# M-80 LT&C CSG. WITH FLOAT SHOE & COLLAR TOTAL 3708' MAKE UP CSG. HANGER AND CMT HEAD CIRC. & COND FOR CMT. CMT. WITH BIG "4" PUMPED 508BL WATER AHEAD OF LEAD 100 SK PREM. 11 PPG YIELD 3.82 TAIL 550 SK 65/35 13 PPG YIELD 1.85 - DROP PLUG AND DISP. WITH 202 BBL 2% KCL - PLUG BUMPED FLOATS HELD - FULL RET. THRU JOB NIPPLE DOWN BOP & CLEAN MUD TANKS | | | | | | Well Costs (\$) | | |
| | | | | | | | | |
| | | | | | | AFE | | |
| | | | | | | Actual | | |
| Daily Cost | | | | | | 186,105.00 | | |
| Cumulative Total | | | | | | 1,825,343.00 1,021,045.00 | | |

| | | | | | | | | |
|--|-----------|------------------------|-----------|-------------------------|--------------|---------------------------|------------------------|----------|
| Well: RBU 27-18F2 | | API: 430473856600 | | Rpt No.: 18 | DOL: 17 | DFS: 16 | Report Date: 3/17/2007 | |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: | | | | |
| Rig Name: | | | | Final Surface Location: | | | | |
| Event: DRILL | | Start Date: 12/13/2008 | | Spud Dt: 1/8/2007 | | Type: DEVELOPMENT | | |
| Supervisor: SCOTT SEELY | | Engineer: | | AFE No.: 0700216 | | Authorized Days: | | |
| Active Datum: RKB @5,124.0ft (DRILL FLOOR) | | Ground Elev.: 5,106.00 | | WI: | | Authorized MD/TVD: 8,618 | | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD | LOT(EMW) |
| 13,883.98 | 13,874.72 | 0.0(ft) | | 9.20(ppg) | (") | (ft) | (ft) | (ppg) |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | |
| | | | | | | SIZE | MD | TVD |
| | | | | | | (") | (ft) | (ft) |
| Daily Detail: RIG DOWN AND SKID TO RBU 13-18F - RIG RELEASED @ 06:00 AM 3/17/2007 | | | | | | Well Costs (\$) | | |
| | | | | | | | | |
| | | | | | | AFE | | |
| | | | | | | Actual | | |
| Daily Cost | | | | | | 30,250.00 | | |
| Cumulative Total | | | | | | 1,825,343.00 1,051,295.00 | | |

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 4/26/2007 at 3:11:44 PM

Pages : 2 (including Cover)

Subject : RBU 27-18F2 T10S R20E S-18 43-047-38556

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DIV. OF OIL, GAS & MINING

Page 1 of 1

DEPI Well Operations Chronology Report

| | | | | | | | | |
|---|-----------|------------------------|-----------|-------------------------|--------------|--------------------------|------------------------|--------------|
| Well: RBU 27-18F2 | | API: 430473866600 | | Rpt No.: 17 | DOL: 16 | DFS: 16 | Report Date: 3/16/2007 | |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: | | | | |
| Rig Name: | | | | Final Surface Location: | | | | |
| Event: DRILL | | Start Date: 12/13/2006 | | Spud Dt: 1/8/2007 | | Type: DEVELOPMENT | | |
| Supervisor: SCOTT SEELY | | Engineer: | | AFE No.: 0700216 | | Authorized Days: | | |
| Active Datum: RKB @5,124.0ft (DRILL FLOOR) | | Ground Elev.: 5,106.00 | | WI: | | Authorized MD/TVD: 8,618 | | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD | LOT(EMW) |
| 13,883.98 | 13,674.72 | 0.0(ft) | | 9.20(ppg) | (") | (ft) | (ft) | (ppg) |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | |
| | | | | | | SIZE | MD | TVD |
| | | | | | | (") | (ft) | (ft) |
| Daily Detail: CIRC. & COND. TO LAY DOWN D.P. LAY DOWN D.P. & BHA PULL WEAR RING RIG UP WEATHERFORD & RAN 208 JTS. 5 1/2" 17# M-80 LT&C CSG. WITH FLOAT SHOE & COLLAR TOTAL 3708" MAKE UP CSG. HANGER AND CMT HEAD CIRC. & COND FOR CMT. CMT. WITH BIG "4" PUMPED 50BBL WATER AHEAD OF LEAD 100 SK PREM. 11 PPG YIELD 3.82 TAIL 550 SK 65/35 13 PPG YIELD 1.85 - DROP PLUG AND DISP. WITH 202 BBL 2% KCL - PLUG BUMPED FLOATS HELD - FULL RET. THRU JOB NIPPLE DOWN BOP & CLEAN MUD TANKS | | | | | | Well Costs (\$) | | |
| | | | | | | | AFE | Actual |
| | | | | | | Daily Cost | | 186,105.00 |
| | | | | | | Cumulative Total | 1,825,343.00 | 1,021,045.00 |
| Well: RBU 27-18F2 | | API: 430473866600 | | Rpt No.: 18 | DOL: 17 | DFS: 18 | Report Date: 3/17/2007 | |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: | | | | |
| Rig Name: | | | | Final Surface Location: | | | | |
| Event: DRILL | | Start Date: 12/13/2006 | | Spud Dt: 1/8/2007 | | Type: DEVELOPMENT | | |
| Supervisor: SCOTT SEELY | | Engineer: | | AFE No.: 0700216 | | Authorized Days: | | |
| Active Datum: RKB @5,124.0ft (DRILL FLOOR) | | Ground Elev.: 5,106.00 | | WI: | | Authorized MD/TVD: 8,618 | | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD | LOT(EMW) |
| 13,883.98 | 13,674.72 | 0.0(ft) | | 9.20(ppg) | (") | (ft) | (ft) | (ppg) |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | |
| | | | | | | SIZE | MD | TVD |
| | | | | | | (") | (ft) | (ft) |
| Daily Detail: RIG DOWN AND SKID TO RBU 13-18F - RIG RELEASED @ 06:00 AM 3/17/2007 | | | | | | Well Costs (\$) | | |
| | | | | | | | AFE | Actual |
| | | | | | | Daily Cost | | 30,250.00 |
| | | | | | | Cumulative Total | 1,825,343.00 | 1,051,295.00 |

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DIV. OF OIL, GAS & MINING

| | | | | | | | | | | | |
|---|--|--|------------------------|--|--|--------------------|--|--------------------------|--|-------------------------|--|
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | | | | | | | UWI: | |
| Rig Name: | | | | | | | | | | Final Surface Location: | |
| Event: DRILL | | | Start Date: 12/13/2006 | | | Spud Dt.: 1/8/2007 | | Type: DEVELOPMENT | | | |
| Supervisor: SCOTT SEELY | | | Engineer: | | | AFE No.: 0700216 | | Authorized Days: | | | |
| Active Datum: RKB @5,124.0ft (DRILL FLOOR) | | | Ground Elev.: 5,106.00 | | | WI: | | Authorized MD/TVD: 8,618 | | | |

| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | |
|---------------|-----------|-----------------|-----------|------------|-------------|------|------|----------|
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD | LOT(EMW) |
| 13,883.98 | 13,674.72 | 0.0(ft) | | 9.20(ppg) | (") | (ft) | (ft) | (ppg) |

| FORMATION/TARGET NAME | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | |
|-----------------------|--|-------------|--------------|-------------|------|
| | | | | SIZE | MD |
| | | | | (") | (ft) |

Daily Detail: CIRC. & COND. TO LAY DOWN D.P.
LAY DOWN D.P & BHA
PULL WEAR RING
RIG UP WEATHERFORD & RAN 208 JTS. 5 1/2" 17# M-80 LT&C CSG. WITH FLOAT SHOE & COLLAR TOTAL 3708'
MAKE UP CSG. HANGER AND CMT HEAD
CIRC. & COND FOR CMT.
CMT. WITH BIG "4" PUMPED 50BBL WATER AHEAD OF LEAD 100 SK PREM. 11 PPG YIELD 3.82
TAIL 550 SK 65/35 13 PPG YIELD 1.85 - DROP PLUG AND DISP. WITH 202 BBL 2% KCL - PLUG
BUMPED FLOATS HELD - FULL RET. THRU JOB
NIPPLE DOWN BOP & CLEAN MUD TANKS

| | AFE | Actual |
|------------------|--------------|--------------|
| Daily Cost | | 186,105.00 |
| Cumulative Total | 1,625,343.00 | 1,021,045.00 |

Daily Detail: RIG DOWN AND SKID TO RBU 13-18F - RIG RELEASED @ 06:00 AM 3/17/2007

| | AFE | Actual |
|------------------|--------------|--------------|
| Daily Cost | | 30,250.00 |
| Cumulative Total | 1,625,343.00 | 1,051,295.00 |

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|--|-----------|------------------------|-----------|--------------------|-------------------------|--------------------------|--------------|--------------|--|
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | | UWI: | | | | |
| Rig Name: | | | | | Final Surface Location: | | | | |
| Event: DRILL | | Start Date: 12/13/2006 | | Spud Dt.: 1/8/2007 | | Type: DEVELOPMENT | | | |
| Supervisor: SCOTT SEELY | | Engineer: | | AFE No.: 0700216 | | Authorized Days: | | | |
| Active Datum: RKB @5,124.0ft (DRILL FLOOR) | | Ground Elev.: 5,106.00 | | WI: | | Authorized MD/TVD: 8,618 | | | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | 9.20(ppg) | SIZE | MD | TVD | LOT(EMW) | |
| 8,760.00 | 8,552.97 | -5,124.0(ft) | | | (") | (ft) | (ft) | (ppg) | |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | | |
| | | | | | | SIZE | MD | TVD | |
| | | | | | | (") | (ft) | (ft) | |
| | | | | | | | | | |
| Daily Detail: CIRC. & COND. FOR LOGS TRIP OUT TO LOG - NO TIGHT HOLE LOG WITH SCHLUMBERGER PALTFORM EXPRESS LOGGERS T.D. 8770' TRIP IN HOLE CIRC. & COND. TO LAY DOWN D.P. AND RUN CSG. (WAIT ON LAY DOWN MACH.0 | | | | | | WELL CONTROL | | | |
| | | | | | | | AFE | Actual | |
| | | | | | | Daily Cost | | 76,001.00 | |
| | | | | | | Cumulative Total | 1,625,343.00 | 834,940.00 | |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | | UWI: | | | | |
| Rig Name: | | | | | Final Surface Location: | | | | |
| Event: DRILL | | Start Date: 12/13/2006 | | Spud Dt.: 1/8/2007 | | Type: DEVELOPMENT | | | |
| Supervisor: SCOTT SEELY | | Engineer: | | AFE No.: 0700216 | | Authorized Days: | | | |
| Active Datum: RKB @5,124.0ft (DRILL FLOOR) | | Ground Elev.: 5,106.00 | | WI: | | Authorized MD/TVD: 8,618 | | | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | 9.20(ppg) | SIZE | MD | TVD | LOT(EMW) | |
| 13,883.98 | 13,674.72 | 0.0(ft) | | | (") | (ft) | (ft) | (ppg) | |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | | |
| | | | | | | SIZE | MD | TVD | |
| | | | | | | (") | (ft) | (ft) | |
| | | | | | | | | | |
| Daily Detail: CIRC. & COND. TO LAY DOWN D.P. LAY DOWN D.P & BHA PULL WEAR RING RIG UP WEATHERFORD & RAN 208 JTS. 5 1/2" 17# M-80 LT&C CSG. WITH FLOAT SHOE & COLLAR TOTAL 3708' MAKE UP CSG. HANGER AND CMT HEAD CIRC. & COND FOR CMT. CMT. WITH BIG "4" PUMPED 50BBL WATER AHEAD OF LEAD 100 SK PREM. 11 PPG YIELD 3.82 TAIL 550 SK 65/35 13 PPG YIELD 1.85 - DROP PLUG AND DISP. WITH 202 BBL 2% KCL - PLUG BUMPED FLOATS HELD - FULL RET. THRU JOB NIPPLE DOWN BOP & CLEAN MUD TANKS | | | | | | WELL CONTROL | | | |
| | | | | | | | AFE | Actual | |
| | | | | | | Daily Cost | | 186,105.00 | |
| | | | | | | Cumulative Total | 1,625,343.00 | 1,021,045.00 | |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | | UWI: | | | | |
| Rig Name: | | | | | Final Surface Location: | | | | |
| Event: DRILL | | Start Date: 12/13/2006 | | Spud Dt.: 1/8/2007 | | Type: DEVELOPMENT | | | |
| Supervisor: SCOTT SEELY | | Engineer: | | AFE No.: 0700216 | | Authorized Days: | | | |
| Active Datum: RKB @5,124.0ft (DRILL FLOOR) | | Ground Elev.: 5,106.00 | | WI: | | Authorized MD/TVD: 8,618 | | | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | 9.20(ppg) | SIZE | MD | TVD | LOT(EMW) | |
| 13,883.98 | 13,674.72 | 0.0(ft) | | | (") | (ft) | (ft) | (ppg) | |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | | |
| | | | | | | SIZE | MD | TVD | |
| | | | | | | (") | (ft) | (ft) | |
| | | | | | | | | | |
| Daily Detail: RIG DOWN AND SKID TO RBU 13-18F - RIG RELEASED @ 06:00 AM 3/17/2007 <div style="text-align: center; font-size: 1.2em; font-weight: bold;"> RECEIVED MAY 10 2007 </div> | | | | | | WELL CONTROL | | | |
| | | | | | | | AFE | Actual | |
| | | | | | | Daily Cost | | 30,250.00 | |
| | | | | | | Cumulative Total | 1,625,343.00 | 1,051,295.00 | |

| RIG DOWN AND SKID TO RBU 13-18F - RIG RELEASED @ 06:00 AM 3/17/2007 | | | | | | | | | | |
|--|-----------|------------------------|-------------------------|--------------------|------------------|--------------------------|------------------------|--------------|--|--|
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | UWI: | | | | | | | |
| Rig Name: | | | Final Surface Location: | | | | | | | |
| Event: DRILL | | Start Date: 12/13/2006 | | Spud Dt.: 1/8/2007 | | Type: DEVELOPMENT | | | | |
| Supervisor: SCOTT SEELY | | Engineer: | | AFE No.: 0700216 | | Authorized Days: | | | | |
| Active Datum: RKB @5,124.0ft (DRILL FLOOR) | | Ground Elev.: 5,106.00 | | WI: | | Authorized MD/TVD: 8,618 | | | | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD | LOT(EMW) | | |
| 13,883.98 | 13,674.72 | 0.0(ft) | | 9.20(ppg) | (") | (ft) | (ft) | (ppg) | | |
| FORMATION/TARGET NAME | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | | | | |
| | | | | | SIZE | MD | TVD | | | |
| | | | | | (") | (ft) | (ft) | | | |
| Daily Detail: CIRC. & COND. TO LAY DOWN D.P. LAY DOWN D.P. & BHA PULL WEAR RING RIG UP WEATHERFORD & RAN 208 JTS. 5 1/2" 17# M-80 LT&C CSG. WITH FLOAT SHOE & COLLAR TOTAL 3708' MAKE UP CSG. HANGER AND CMT HEAD CIRC. & COND FOR CMT. CMT. WITH BIG "4" PUMPED 50BBL WATER AHEAD OF LEAD 100 SK PREM. 11 PPG YIELD 3.82 TAIL 550 SK 65/35 13 PPG YIELD 1.85 - DROP PLUG AND DISP. WITH 202 BBL 2% KCL - PLUG BUMPED FLOATS HELD - FULL RET. THRU JOB NIPPLE DOWN BOP & CLEAN MUD TANKS | | | | | Well Costs (\$) | | | | | |
| | | | | | | | AFE | Actual | | |
| | | | | | Daily Cost | | | 186,105.00 | | |
| | | | | | Cumulative Total | | 1,625,343.00 | 1,021,045.00 | | |
| | | | | | | | | | | |
| MD/TVD: 13/13 | | | API: 430473055000 | RSD: 18 | DD: 17 | DFS: 16 | Report Date: 3/17/2007 | | | |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | UWI: | | | | | | | |
| Rig Name: | | | Final Surface Location: | | | | | | | |
| Event: DRILL | | Start Date: 12/13/2006 | | Spud Dt.: 1/8/2007 | | Type: DEVELOPMENT | | | | |
| Supervisor: SCOTT SEELY | | Engineer: | | AFE No.: 0700216 | | Authorized Days: | | | | |
| Active Datum: RKB @5,124.0ft (DRILL FLOOR) | | Ground Elev.: 5,106.00 | | WI: | | Authorized MD/TVD: 8,618 | | | | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD | LOT(EMW) | | |
| 13,883.98 | 13,674.72 | 0.0(ft) | | 9.20(ppg) | (") | (ft) | (ft) | (ppg) | | |
| FORMATION/TARGET NAME | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | | | | |
| | | | | | SIZE | MD | TVD | | | |
| | | | | | (") | (ft) | (ft) | | | |
| Daily Detail: RIG DOWN AND SKID TO RBU 13-18F - RIG RELEASED @ 06:00 AM 3/17/2007 | | | | | Well Costs (\$) | | | | | |
| | | | | | | | AFE | Actual | | |
| | | | | | Daily Cost | | | 30,250.00 | | |
| | | | | | Cumulative Total | | 1,625,343.00 | 1,051,295.00 | | |
| | | | | | | | | | | |

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DEPI Well Operations Chronology Report

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|--|-----------|--------------------------|------------------|-------------------------|---------------------|--------------------------|-------------------------------|
| Well: RBU 27-18F2 | | API: 438473858000 | | Rpt No.: 18 | DOL: 17 | DPS: 16 | Report Date: 3/17/2007 |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: | | | |
| Rig Name: | | | | Final Surface Location: | | | |
| Event: DRILL | | Start Date: 12/13/2006 | | Spud Dt.: 1/8/2007 | | Type: DEVELOPMENT | |
| Supervisor: SCOTT SEELY | | Engineer: | | AFE No.: 0700216 | | Authorized Days: | |
| Active Datum: RKB @5,124.0ft (DRILL FLOOR) | | Ground Elev.: 5,106.00 | | WI: | | Authorized MD/TVD: 8,618 | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD |
| 13,883.98 | 13,674.72 | 0.0(ft) | | 9.20(ppg) | (") | (ft) | (ft) |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | |
| | | | | | | SIZE | MD |
| | | | | | | (") | (ft) |
| Daily Detail: RIG DOWN AND SKID TO RBU 13-18F - RIG RELEASED @ 06:00 AM 3/17/2007 | | | | Well Costs (\$) | | | |
| | | | | AFE | | | |
| | | | | Actual | | | |
| Daily Cost | | | | 30,250.00 | | | |
| Cumulative Total | | | | 1,625,343.00 | | | |
| | | | | 1,051,295.00 | | | |
| Well: RBU 27-18F2 | | API: 438473858000 | | Rpt No.: 1 | DOL: | DPS: | Report Date: 6/19/2007 |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: | | | |
| Rig Name: | | | | Final Surface Location: | | | |
| Event: COMPLETE | | Start Date: 5/18/2007 | | Spud Dt.: 1/8/2007 | | Type: COMPLETION | |
| Supervisor: JOE DUNCAN | | Engineer: RICHARD HOWELL | | AFE No.: 0700216 | | Authorized Days: | |
| Active Datum: RKB @5,124.0ft (DRILL FLOOR) | | Ground Elev.: 5,106.00 | | WI: | | Authorized MD/TVD: 8,618 | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD |
| | | | | | (") | (ft) | (ft) |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | |
| | | | | | | SIZE | MD |
| | | | | | | (") | (ft) |
| Daily Detail: MIRU SCHLUMBERGER AND GYRO/DATA. RUN GYRO'S. | | | | Well Costs (\$) | | | |
| | | | | AFE | | | |
| | | | | Actual | | | |
| Daily Cost | | | | 7,151.00 | | | |
| Cumulative Total | | | | 1,625,343.00 | | | |
| | | | | 7,151.00 | | | |
| Well: RBU 27-18F2 | | API: 438473858000 | | Rpt No.: 2 | DOL: | DPS: | Report Date: 8/29/2007 |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: | | | |
| Rig Name: | | | | Final Surface Location: | | | |
| Event: COMPLETE | | Start Date: 5/18/2007 | | Spud Dt.: 1/8/2007 | | Type: COMPLETION | |
| Supervisor: JOE DUNCAN | | Engineer: RICHARD HOWELL | | AFE No.: 0700216 | | Authorized Days: | |
| Active Datum: RKB @5,124.0ft (DRILL FLOOR) | | Ground Elev.: 5,106.00 | | WI: | | Authorized MD/TVD: 8,618 | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD |
| | | | | | (") | (ft) | (ft) |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | |
| | | | | | | SIZE | MD |
| | | | | | | (") | (ft) |
| Daily Detail: MIRU SCHLUMBERGER WIRELINE AND ACTION HOT OIL SERVICE. RUN CBL UNDER 1000# PSI. | | | | Well Costs (\$) | | | |
| | | | | AFE | | | |
| | | | | Actual | | | |
| Daily Cost | | | | 825.00 | | | |
| Cumulative Total | | | | 1,625,343.00 | | | |
| | | | | 7,976.00 | | | |

| | | | | | | | | | | | |
|--|---------|--------------------------|-----------|-------------------------|------------|--------------------------|-------------|-----------------|------|------------------------|--|
| Well: RBU 27-18F2 | | API: 43047305000 | | Rpt No.: 3 | | DOL: | | DFS: | | Report Date: 6/23/2007 | |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: | | | | | | | |
| Rig Name: | | | | Final Surface Location: | | | | | | | |
| Event: COMPLETE | | Start Date: 5/18/2007 | | Spud Dt.: 1/8/2007 | | Type: COMPLETION | | | | | |
| Supervisor: JOE DUNCAN | | Engineer: RICHARD HOWELL | | AFE No.: 0700216 | | Authorized Days: | | | | | |
| Active Datum: RKB @5,124.0ft (DRILL FLOOR) | | Ground Elev.: 5,106.00 | | WI: | | Authorized MD/TVD: 8,618 | | | | | |
| CURRENT DEPTH | | | HOLE SIZE | | MUD WEIGHT | | LAST CASING | | | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | | | SIZE | MD | TVD | LOT(EMW) | |
| | | | | | | | (") | (ft) | (ft) | (ppg) | |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | | TVD TOP (ft) | | NEXT CASING | | | |
| | | | | | | | | SIZE | MD | TVD | |
| | | | | | | | | (") | (ft) | (ft) | |
| Daily Detail: W/ SCHLUMBERGER AND PINNACLE RIGGED UP. PERFORATE AND FRAC STG #1. SHUT WELL IN OVERNIGHT, PREP TO FINISH IN THE MORNING. | | | | | | | | Well Costs (\$) | | | |
| | | | | | | | | AFE | | Actual | |
| Daily Cost | | | | | | | | | | 46,577.00 | |
| Cumulative Total | | | | | | | | 1,825,343.00 | | 54,553.00 | |
| Well: RBU 27-18F2 | | API: 43047305000 | | Rpt No.: 4 | | DOL: | | DFS: | | Report Date: 6/24/2007 | |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: | | | | | | | |
| Rig Name: | | | | Final Surface Location: | | | | | | | |
| Event: COMPLETE | | Start Date: 5/18/2007 | | Spud Dt.: 1/8/2007 | | Type: COMPLETION | | | | | |
| Supervisor: JOE DUNCAN | | Engineer: RICHARD HOWELL | | AFE No.: 0700216 | | Authorized Days: | | | | | |
| Active Datum: RKB @5,124.0ft (DRILL FLOOR) | | Ground Elev.: 5,106.00 | | WI: | | Authorized MD/TVD: 8,618 | | | | | |
| CURRENT DEPTH | | | HOLE SIZE | | MUD WEIGHT | | LAST CASING | | | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | | | SIZE | MD | TVD | LOT(EMW) | |
| | | | | | | | (") | (ft) | (ft) | (ppg) | |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | | TVD TOP (ft) | | NEXT CASING | | | |
| | | | | | | | | SIZE | MD | TVD | |
| | | | | | | | | (") | (ft) | (ft) | |
| Daily Detail: RIH W/ CFP AND PERF GUN FOR STG #2. STUCK CFP @ 2010' KB. PUMPED 40 BBLS OF 2% KCL WATER DN CSG @ 1 BPM IN AN ATTEMPT TO FLUSH PLUG FREE, W/ NO LUCK. SET CFP @ 2010' KB AND POOH W/ GUN AND SETTING TOOL (FOUND ICE ON SETTING TOOL). SHUT WELL IN, WAIT ON SCHLUMBERGER WIRELINE OUT OF EVANSTON WYO. MIRU SCHLUMBERGER WIRELINE, RIH W/ SAND LINE DRILL. TAG CFP @ 2010' KB, DRILL ON PLUG. | | | | | | | | Well Costs (\$) | | | |
| | | | | | | | | AFE | | Actual | |
| Daily Cost | | | | | | | | | | 1,300.00 | |
| Cumulative Total | | | | | | | | 1,825,343.00 | | 55,853.00 | |
| Well: RBU 27-18F2 | | API: 43047305000 | | Rpt No.: 5 | | DOL: | | DFS: | | Report Date: 6/26/2007 | |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: | | | | | | | |
| Rig Name: | | | | Final Surface Location: | | | | | | | |
| Event: COMPLETE | | Start Date: 5/18/2007 | | Spud Dt.: 1/8/2007 | | Type: COMPLETION | | | | | |
| Supervisor: JOE DUNCAN | | Engineer: RICHARD HOWELL | | AFE No.: 0700216 | | Authorized Days: | | | | | |
| Active Datum: RKB @5,124.0ft (DRILL FLOOR) | | Ground Elev.: 5,106.00 | | WI: | | Authorized MD/TVD: 8,618 | | | | | |
| CURRENT DEPTH | | | HOLE SIZE | | MUD WEIGHT | | LAST CASING | | | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | | | SIZE | MD | TVD | LOT(EMW) | |
| | | | | | | | (") | (ft) | (ft) | (ppg) | |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | | TVD TOP (ft) | | NEXT CASING | | | |
| | | | | | | | | SIZE | MD | TVD | |
| | | | | | | | | (") | (ft) | (ft) | |
| Daily Detail: FINISH DRILLING OUT CFP AND CHASE TO 8450' KB. POOH LD SAND LINE DRILLING TOOLS (FOUND ICE IN BAILER ASSEMBLY). RIH W/ GUAGE RING TO 8450' KB, POOH, RDMO WIRELINE. PERFORATE AND FRAC STG'S #2 THRU #4. PREP TO FINISH FRAC JOB IN THE MORNING. NOTE: WEATHERFORD (TOOLS)AND CUDD (COILED TGB UNIT) STANDING BY TO DRILL OUT PLUG IN THE EVENT THAT THE SAND LINE DRILL FAILED. | | | | | | | | Well Costs (\$) | | | |
| | | | | | | | | AFE | | Actual | |
| Daily Cost | | | | | | | | | | 57,83.00 | |
| Cumulative Total | | | | | | | | 1,825,343.00 | | 106,036.00 | |

DEPI Well Operations Chronology Report

| | | | | | | | |
|---|---------|--------------------------|------------------|-------------------------|---------------------|--------------------------|-------------------------------|
| Well: RBU 27-18F2 | | API: 430473855000 | | Rpt No.: 6 | DOL: | DFS: | Report Date: 8/26/2007 |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: | | | |
| Rig Name: | | | | Final Surface Location: | | | |
| Event: COMPLETE | | Start Date: 5/18/2007 | | Spud Dt.: 1/8/2007 | | Type: COMPLETION | |
| Supervisor: JOE DUNCAN | | Engineer: RICHARD HOWELL | | AFE No.: 0700216 | | Authorized Days: | |
| Active Datum: RKB @5,124.0ft (DRILL FLOOR) | | Ground Elev.: 5,106.00 | | WI: | | Authorized MD/TVD: 8,618 | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD |
| | | | | | (") | (ft) | (ft) |
| | | | | | | | |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | |
| | | | | | | SIZE | MD |
| | | | | | | (") | (ft) |
| Daily Detail: W/ SCHLUMBERGER AND PINNACLE RIGGED UP. PERFORATE AND FRAC STG'S #5 THRU #7. OPEN WELL TO THE TANK ON A 12/64 CHOKE. TURN WELL OVER TO PRODUCTION. | | | | Well Costs (\$) | | | |
| | | | | AFE | | | |
| | | | | Actual | | | |
| | | | | Daily Cost | | | |
| | | | | 745,090.00 | | | |
| | | | | Cumulative Total | | | |
| | | | | 1,625,343.XX | | | |
| | | | | 853,126.XX | | | |
| Well: RBU 27-18F2 | | API: 430473855000 | | Rpt No.: 7 | DOL: | DFS: | Report Date: 8/27/2007 |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: | | | |
| Rig Name: | | | | Final Surface Location: | | | |
| Event: COMPLETE | | Start Date: 5/18/2007 | | Spud Dt.: 1/8/2007 | | Type: COMPLETION | |
| Supervisor: GARY DYE | | Engineer: RICHARD HOWELL | | AFE No.: X700216 | | Authorized Days: | |
| Active Datum: RKB @5,124.Xft (DRILL FLOOR) | | Ground Elev.: 5,106.XX | | WI: | | Authorized MD/TVD: 8,618 | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD |
| | | | | | (") | (ft) | (ft) |
| | | | | | | | |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | |
| | | | | | | SIZE | MD |
| | | | | | | (") | (ft) |
| Daily Detail: WELL FLOWING TO TANK AFTER FRAC ON 12/64 CHOKE FCP 50 RECOVERED 135 BBLS FRAC FLUID CHANGE TO 24/64 CHOKE & LEFT WELL FLOWING TO TANK. | | | | Well Costs (\$) | | | |
| | | | | AFE | | | |
| | | | | Actual | | | |
| | | | | Daily Cost | | | |
| | | | | 0.00 | | | |
| | | | | Cumulative Total | | | |
| | | | | 1,625,343.00 | | | |
| | | | | 853,126.00 | | | |
| Well: RBU 27-18F2 | | API: 430473855000 | | Rpt No.: 8 | DOL: | DFS: | Report Date: 8/28/2007 |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: | | | |
| Rig Name: | | | | Final Surface Location: | | | |
| Event: COMPLETE | | Start Date: 5/18/2007 | | Spud Dt.: 1/8/2007 | | Type: COMPLETION | |
| Supervisor: GARY DYE | | Engineer: RICHARD HOWELL | | AFE No.: 0700216 | | Authorized Days: | |
| Active Datum: RKB @5,124.0ft (DRILL FLOOR) | | Ground Elev.: 5,106.00 | | WI: | | Authorized MD/TVD: 8,618 | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD |
| | | | | | (") | (ft) | (ft) |
| | | | | | | | |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | |
| | | | | | | SIZE | MD |
| | | | | | | (") | (ft) |
| Daily Detail: WELL FLOWING UP CSG TO TANK ON 24/64 CHOKE FCP 50 RECOVERED 20 BBLS FRAC FLUID LEFT WELL SAME. | | | | Well Costs (\$) | | | |
| | | | | AFE | | | |
| | | | | Actual | | | |
| | | | | Daily Cost | | | |
| | | | | 0.00 | | | |
| | | | | Cumulative Total | | | |
| | | | | 1,625,343.00 | | | |
| | | | | 853,126.00 | | | |

DEPI Well Operations Chronology Report

CONFIDENTIAL

Page 1 of 1

| | | | | | | | |
|---|--|--------------------------|--|-------------------------|-------------|--------------------------|-------------------------------|
| Well: RBU 27-18F2 | | API: 438473855000 | | Rpt No.: 1 | DOL: | DFS: | Report Date: 5/30/2007 |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: | | | |
| Rig Name: TEMPLES 1 | | | | Final Surface Location: | | | |
| Event: COMPLETE | | Start Date: 5/30/2007 | | Spud Dt.: 1/8/2007 | | Type: COMPLETION | |
| Supervisor: JEFF KULLAND | | Engineer: RICHARD HOWELL | | AFE No.: 0700218 | | Authorized Days: | |
| Active Datum: RKB @5,124.0ft (DRILL FLOOR) | | Ground Elev.: 5,106.00 | | WI: | | Authorized MD/TVD: 8,618 | |

| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | |
|---------------|---------|-----------------|-----------|------------|-------------|------|------|----------|
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD | LOT(EMW) |
| | | | | | (") | (ft) | (ft) | (ppg) |

| FORMATION/TARGET NAME | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | |
|-----------------------|-------------|--------------|-------------|------|------|
| | | | SIZE | MD | TVD |
| | | | (") | (ft) | (ft) |

| | | |
|--|-------------------------|---------------|
| Daily Detail: O# SIP, MI, RUPU, ND FRAC VALVE, NU BOP, PU & RIH W/ 4 3/4" BIT, STRING FLOAT, P/O BIT SUB, SN & 178 JTS 2 3/8" TBG. STOP ABOVE PERFS. EOT @ 5575'. RU POWER SWIVEL SWIFN | Well Costs (\$) | |
| | AFE | Actual |
| | Daily Cost | 13,880.00 |
| | Cumulative Total | 1,625,343.00 |

| | | | | | | | |
|---|--|--------------------------|--|-------------------------|-------------|--------------------------|-------------------------------|
| Well: RBU 27-18F2 | | API: 438473855000 | | Rpt No.: 2 | DOL: | DFS: | Report Date: 5/31/2007 |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: | | | |
| Rig Name: TEMPLES 1 | | | | Final Surface Location: | | | |
| Event: COMPLETE | | Start Date: 5/30/2007 | | Spud Dt.: 1/8/2007 | | Type: COMPLETION | |
| Supervisor: JEFF KULLAND | | Engineer: RICHARD HOWELL | | AFE No.: 0700218 | | Authorized Days: | |
| Active Datum: RKB @5,124.0ft (DRILL FLOOR) | | Ground Elev.: 5,106.00 | | WI: | | Authorized MD/TVD: 8,618 | |

| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | |
|---------------|---------|-----------------|-----------|------------|-------------|------|------|----------|
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD | LOT(EMW) |
| | | | | | (") | (ft) | (ft) | (ppg) |

| FORMATION/TARGET NAME | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | |
|-----------------------|-------------|--------------|-------------|------|------|
| | | | SIZE | MD | TVD |
| | | | (") | (ft) | (ft) |

| | | |
|--|-------------------------|---------------|
| Daily Detail: O# SIP, RU FOAM UNIT & EST CIRC. D/O CBP, S @ 5880', 6160', 6300', 6980', 7890' & 8340'. RIH & C/O TO PBTD @ 8638'. CIRC CLEAN. (NOTE: HAD TROUBLE KEEPING CIRC DURING C/O.) RD SWIVEL. POOH & LD 5 JTS TBG. LAND ON WELL W/ SN / EOT @ 8489'. (271 JTS 2 3/8" TBG, SN & P/O BIT SUB TOP) ND BOP. NU WELLHEAD. DROP BALL & PUMP OFF BIT SUB. TURN WELL OVER TO PROD. RDPU. | Well Costs (\$) | |
| | AFE | Actual |
| | Daily Cost | 22,830.00 |
| | Cumulative Total | 1,625,343.00 |

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DIV. OF OIL, GAS & MINING

DEPI Well Operations Chronology Report

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Page 1 of 2

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|---|---------|--------------------------|--------------------|--------------------------------------|-------------------------|--------------------------|-------------------------------|
| Well: RBU 27-10F2 | | API: 430473055000 | | Rpt No.: 9 | DOL: | DFS: | Report Date: 8/17/2007 |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: 888FSL, 2005FWL, SEC 18-10S-20E | | | |
| Rig Name: | | | | Final Surface Location: | | | |
| Event: COMPLETE | | Start Date: 5/18/2007 | | Spud Dt.: 1/8/2007 | | Type: COMPLETION | |
| Supervisor: DALE FISHER | | Engineer: RICHARD HOWELL | | AFE No.: 0700216 | | Authorized Days: | |
| Active Datum: RKB @5,124.0ft (DRILL FLOOR) | | Ground Elev.: 5,106.00 | | WI: 100% | | Authorized MD/TVD: 8,618 | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD |
| | | | | | (") | (ft) | (ft) |
| | | | | | | | |
| FORMATION/TARGET NAME | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | |
| | | | | | SIZE | MD | TVD |
| | | | | | (") | (ft) | (ft) |
| Daily Detail: SWAB REPORT, MIRU KEY ENERGY SWAB RIG, WLU, FTP 0#, SICP 1240#, START SWAB, MADE 6 RUNS, WELL FLOWED TO PIT ON 24/64 CHOKE, FTP 300#, SICP 1400#. | | | | | Well Costs (\$) | | |
| | | | | | | AFE | Actual |
| | | | | | Daily Cost | | 0.00 |
| | | | | | Cumulative Total | 1,625,343.00 | 853,126.00 |
| Well: RBU 27-10F2 | | API: 430473055000 | | Rpt No.: 10 | DOL: | DFS: | Report Date: 8/18/2007 |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: 888FSL, 2005FWL, SEC 18-10S-20E | | | |
| Rig Name: | | | | Final Surface Location: | | | |
| Event: COMPLETE | | Start Date: 5/18/2007 | | Spud Dt.: 1/8/2007 | | Type: COMPLETION | |
| Supervisor: DALE FISHER | | Engineer: RICHARD HOWELL | | AFE No.: 0700216 | | Authorized Days: | |
| Active Datum: RKB @5,124.0ft (DRILL FLOOR) | | Ground Elev.: 5,106.00 | | WI: 100% | | Authorized MD/TVD: 8,618 | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD |
| | | | | | (") | (ft) | (ft) |
| | | | | | | | |
| FORMATION/TARGET NAME | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | |
| | | | | | SIZE | MD | TVD |
| | | | | | (") | (ft) | (ft) |
| Daily Detail: FLOW REPORT, RU SALES LINE AND TURN TO SALES UP TBG. TO UNIT ON 48/64 CHOKE AT 10:00. FTP 64#, SICP 636# SLP 68#, MADE 221 MCF 0 OIL 91 WATER 14 HRS PRODUCTION. | | | | | Well Costs (\$) | | |
| | | | | | | AFE | Actual |
| | | | | | Daily Cost | | 0.00 |
| | | | | | Cumulative Total | 1,625,343.00 | 853,126.00 |
| Well: RBU 27-10F2 | | API: 430473055000 | | Rpt No.: 11 | DOL: | DFS: | Report Date: 8/18/2007 |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: 888FSL, 2005FWL, SEC 18-10S-20E | | | |
| Rig Name: | | | | Final Surface Location: | | | |
| Event: COMPLETE | | Start Date: 5/18/2007 | | Spud Dt.: 1/8/2007 | | Type: COMPLETION | |
| Supervisor: DALE FISHER | | Engineer: RICHARD HOWELL | | AFE No.: 0700216 | | Authorized Days: | |
| Active Datum: RKB @5,124.0ft (DRILL FLOOR) | | Ground Elev.: 5,106.00 | | WI: 100% | | Authorized MD/TVD: 8,618 | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD |
| | | | | | (") | (ft) | (ft) |
| | | | | | | | |
| FORMATION/TARGET NAME | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | |
| | | | | | SIZE | MD | TVD |
| | | | | | (") | (ft) | (ft) |
| Daily Detail: WELL ON PROD 48/64 CHOKE DROP BOTTOM HOLE SPRING & PLUNGER 311MCF 544 TP 675 CSP SLP 308 1 OIL 140WTR | | | | | Well Costs (\$) | | |
| | | | | | | AFE | Actual |
| | | | | | Daily Cost | | 0.00 |
| | | | | | Cumulative Total | 1,625,343.00 | 853,126.00 |

DEPI Well Operations Chronology Report

| | | | | | | | |
|--|---------|--------------------------|------------------|---------------------------------------|---------------------|--------------------------|-------------------------------|
| Well: NBU 27-10P2 | | AP#: 430473069000 | | Rpt No.: 12 | OOL: | DFS: | Report Date: 8/20/2007 |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UW: 888'FSL, 2005'FWL, SEC 18-10S-20E | | | |
| Rig Name: | | | | Final Surface Location: | | | |
| Event: COMPLETE | | Start Date: 5/18/2007 | | Spud Dt.: 1/8/2007 | | Type: COMPLETION | |
| Supervisor: DALE FISHER | | Engineer: RICHARD HOWELL | | AFE No.: 0700216 | | Authorized Days: | |
| Active Datum: RKB @5,124.0ft (DRILL FLOOR) | | Ground Elev.: 5,108.00 | | Wt: 100% | | Authorized MD/TVD: 8,618 | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD |
| | | | | | (") | (ft) | (ft) |
| | | | | | | | LOT(EMW) |
| | | | | | | | (ppg) |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | |
| | | | | | | SIZE | MD |
| | | | | | | (") | (ft) |
| | | | | | | | TVD |
| | | | | | | | (ft) |
| Daily Detail: WELL ON PROD 48/64 CHOKE 238 MCF 508 FTP 663 SICP 435 SLP 0 OIL 65 WTR FINAL REPORT | | | | | | Well Costs (\$) | |
| | | | | | | AFE | Actual |
| | | | | | | Daily Cost | 0.00 |
| | | | | | | Cumulative Total | 1,625,343.00 |
| | | | | | | | 853,128.00 |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL - 888' FSL & 2005' FWL, SW SW, Sec. 18-10S-20E

BHL - 1500' FSL & 1300' FWL, NW SW, Sec. 18-10S-20E

5. Lease Serial No.

U-013793

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

River Bend Unit

8. Well Name and No.

RBU 27-18F2

9. API Well No.

43-047-38556

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Altering Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

First Sales

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/24/07 - Perf & Frac

5/25/07 - Perf & Frac

6/17/07 - First Sales

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14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Barbara Lester

Title Regulatory Specialist

Signature

Barbara Lester

Date 6/19/2007

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERCHG to XTO
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.

U-013793

| | | | | | | | | | |
|--|--------------------|--|-----------------|------------------------|----------------------|-----------------------------|----------------------|-------------------|-------------------|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 6. If Indian, Allottee or Tribe Name | | | | | | | |
| b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Diff Resrv. | | 7. Unit or CA Agreement Name and No. River Bend Unit | | | | | | | |
| 2. Name of Operator Dominion Exploration & Production, Inc. | | 8. Lease Name and Well No. RBU 27-18F2 | | | | | | | |
| 3. Address 14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134 | | 9. API Well No. 43-047-38556 | | | | | | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 888' FSL & 2005' FWL, SW SW At top prod. Interval reported below At total depth 1385 FSL & 1271 FWL 1500' FSL & 1300' FWL, NW SW | | 10. Field and Pool, or Exploratory Natural Buttes | | | | | | | |
| 11. Sec., T., R., M., or Block and Survey or Area 18-10S-20E | | 12. County or Parish Uintah | | | | | | | |
| 13. State UT | | 17. Elevations (DF, RKB, RT, GL)* 5106' GL | | | | | | | |
| 14. Date Spudded 1/08/2007 | | 15. Date T.D. Reached 3/13/2007 | | | | | | | |
| 16. Date Completed <input type="checkbox"/> D&A <input checked="" type="checkbox"/> Ready to prod 6/17/2007 | | | | | | | | | |
| 18. Total Depth: MD 8760' TVD 8551' | | 19. Plug Back T.D.: MD 8638' TVD 8429' | | | | | | | |
| 20. Depth Bridge Plug Set MD TVD | | | | | | | | | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Platform Express, High Resolution Laterolog Array Gamma Ray, Cement Bond Log | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) | | | | | | | |
| 23. Casing and Liner Record (Report all string set in well) | | | | | | | | | |
| Hole Size | Size/Grade | Wt (#/ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
| 17 1/2" | 13 3/8" | 48# | Surface | 524' | | 500 Sx | | Surface | |
| 12 1/4" | 9 5/8" | 36# | Surface | 3,412' | | 670 Sx | | Surface | |
| 7 7/8" | 5 1/2" | 17# | Surface | 8,708' | | 650 Sx | | Est. TOC 2,800' | |
| 24. Tubing Record | | | | | | | | | |
| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | |
| 2 3/8" | 8,489' | | | | | | | | |
| 25. Producing Intervals | | | | 26. Perforation Record | | | | | |
| Formation | | Top | Bottom | Perforated Interval | | Size | No. Holes | Perf. Status | |
| A) | | | | | | | | | |
| B) | | | | | | | | | |
| C) | | | | | | | | | |
| D) | | See Attachment | | | | | | | |
| E) | | | | | | | | | |
| F) | | | | | | | | | |
| 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. | | | | | | | | | |
| Depth Interval | | Amount and Type of Material | | | | | | | |
| | | | | | | | | | |
| | | See Attachment | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| 28a. Production - Interval B | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
| 6/17/2007 | 7/30/2007 | 24 | → | 0 | 200 | 15 | | | Flowing |
| Choke Size | Tbg Press. Flwg SI | Csg. Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| 48 | 186 | 323 | → | 0 | 200 | 15 | | Producing | |
| 28a. Production - Interval B | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
| | | | → | | | | | | |

(See instructions and spaces for additional data on reverse side)

28b Production - Interval C

| | | | | | | | | | |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

28c Production - Interval D

| | | | | | | | | | |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Description, Contents, etc. | Name | Top |
|-----------|-----|--------|-----------------------------|-------------------|-------------|
| | | | | | Meas. Depth |
| | | | | Wasatch Tongue | 4376' |
| | | | | Uteland Limestone | 4722' |
| | | | | Wasatch | 4880' |
| | | | | Chapita Wells | 5717' |
| | | | | Uteland Buttes | 6969' |
| | | | | Mesaverde | 7872' |

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments:

☒ 1. Electrical/Mechanical Logs (1 full set req'd)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carla ChristianTitle Supervisor, Regulatory Reports

Signature

Carla ChristianDate August 6, 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RBU 27-18F2 Perforation's & Frac's

Interval #1 Mesaverde 8361 - 68
 8382 – 88
 8518 – 22
 8530 - 36 56 holes

Frac w/90,650# 20/40 Tempered LC sd., w/480.2 mscf of N2 and 230 bbls of YF12OST.

Interval #2 Mesaverde 8250 – 66 65 holes

Frac w/31,198# 20/40 Tempered LC sd., w/139.0 mscf of N2 and 474 bbls of YF120ST

Interval #3 Wasatch 7573 – 82
 7586 – 92 62 holes

Frac w/44,956# 20/40 Ottawa sd., w/162.6 mscf of N2 and 453 bbls of YF115ST

Interval #4 Wasatch 6622 – 36
 6720 – 25
 6800 - 04 63 holes

Frac w/60,749# 20/40 Ottawa sd., w/210.3 mscf of N2 and 519 bbls of YF115ST

Interval #5 Wasatch 6176 – 86 61 holes

Frac w/35,000# 20/40 Ottawa sd., w/142.0 mscf of N2 and 454 bbls of YF115ST

Interval #6 Wasatch 6098 – 16
 6126 – 31 65 holes

Frac w/50,040# 20/40 Ottawa sd., w/159.5 mscf of N2 and 434 bbls of YF115ST

Interval #7 Wasatch 5632 – 42 61 holes

Frac w/24,374# 20/40 Ottawa sd., w/128.5 mscf of N2 and 309 bbls of YF115ST



**Dominion Exploration & Production
Natural Buttes Field
Uintah County, Utah**

RBU 27-18F2

Section 18, T10S, R20E

FINAL WELL REPORT



AS DRILLED

Prepared for:

RBU 27-18F2

Dominion Exploration & Production

on

Section 18, T10S, R20E

Uintah County, Utah



Dominion™

Dominion Exploration & Production

Field: Uintah County, Utah
Site: RBU 27-18F2
Well: RBU 27-18F2
Wellpath: Original Hole
Plan: Plan #2



Azimuths to True North
Magnetic North: 11.71°

Magnetic Field
Strength: 52761nT
Dip Angle: 65.89°
Date: 1/30/2007
Model: igrf2005

FIELD DETAILS

Uintah County, Utah
Utah - Natural Buttes
USA

Geodetic System: US State Plane Coordinate System 1983
Ellipsoid: GRS 1980
Zone: Utah, Central Zone
Magnetic Model: igrf2005

System Datum: Mean Sea Level
Local North: True North

SITE DETAILS

RBU 27-18F2
Sec 18 10S, 20 E
Uintah County, Utah

Site Centre Latitude: 39°56'33.160N
Longitude: 109°42'52.390W

Ground Level: 5106.00
Positional Uncertainty: 0.00
Convergence: 1.14

WELLPATH DETAILS

Original Hole

Rig:
Ref. Datum: Est RKB 5125.00ft
V. Section Angle Origin +N/-S Origin +E/-W Starting From TVD
311.26° 0.00 0.00 0.00

WELL DETAILS

| Name | +N/-S | +E/-W | Northing | Easting | Latitude | Longitude | Slot |
|-------------|-------|-------|------------|------------|---------------|----------------|------|
| RBU 27-18F2 | 0.00 | 0.00 | 7152805.96 | 2140973.19 | 39°56'33.160N | 109°42'52.390W | N/A |

TARGET DETAILS

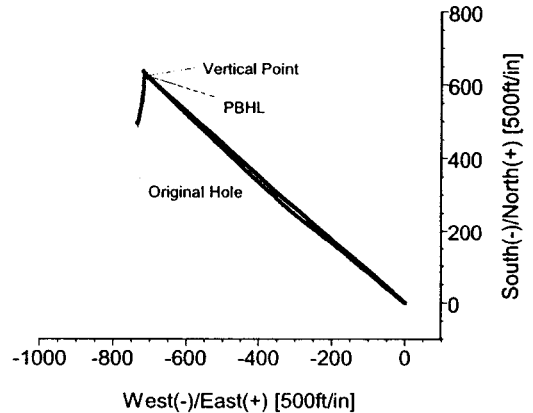
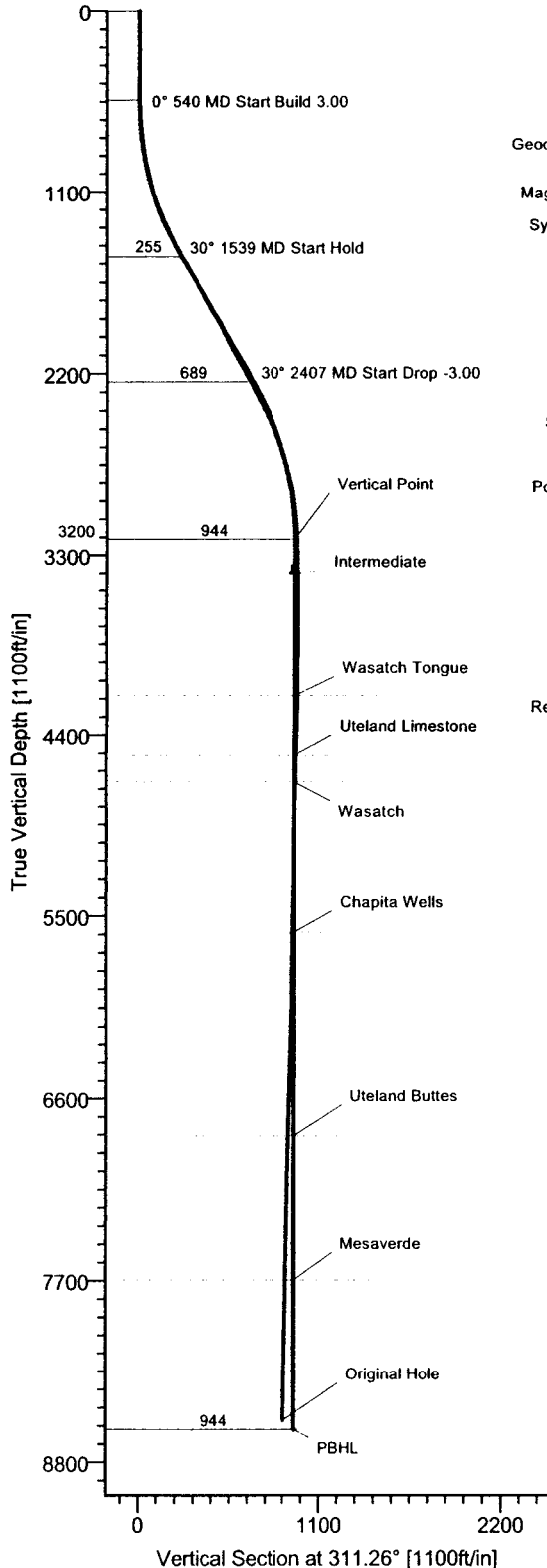
| Name | TVD | +N/-S | +E/-W | Shape |
|----------------|---------|--------|---------|-------|
| Vertical Point | 3200.00 | 622.82 | -709.83 | Point |
| PBHL | 8600.00 | 622.82 | -709.83 | Point |

FORMATION TOP DETAILS

| No. | TVDPath | MDPath | Formation |
|-----|---------|---------|-------------------|
| 1 | 4160.00 | 4365.93 | Wasatch Tongue |
| 2 | 4525.00 | 4730.93 | Uteland Limestone |
| 3 | 4685.00 | 4890.93 | Wasatch |
| 4 | 5595.00 | 5800.93 | Chapita Wells |
| 5 | 6825.00 | 7030.93 | Uteland Buttes |
| 6 | 7695.00 | 7900.93 | Mesaverde |

SECTION DETAILS

| Sec | MD | Inc | Azi | TVD | +N/-S | +E/-W | DLeg | TFace | VSec | Target |
|-----|---------|-------|--------|---------|--------|---------|------|--------|--------|----------------|
| 1 | 0.00 | 0.00 | 311.26 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 2 | 540.00 | 0.00 | 311.26 | 540.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | 1539.03 | 29.97 | 311.26 | 1494.09 | 168.44 | -191.97 | 3.00 | 311.26 | 255.39 | |
| 4 | 2406.90 | 29.97 | 311.26 | 2245.91 | 454.38 | -517.86 | 0.00 | 0.00 | 688.94 | |
| 5 | 3405.93 | 0.00 | 311.26 | 3200.00 | 622.82 | -709.83 | 3.00 | 180.00 | 944.33 | Vertical Point |
| 6 | 8805.93 | 0.00 | 311.26 | 8600.00 | 622.82 | -709.83 | 0.00 | 311.26 | 944.33 | PBHL |





DIRECTIONAL DRILLING COMPOSITE SURVEY REPORT

Prepared for:

RBU 27-18F2

Dominion Exploration & Production

on

Section 18, T10S, R20E

Uintah County, Utah

Report Prepared on, 2007

WE HEREBY CERTIFY THAT THE DATA CONTAINED IN THIS REPORT FROM 566' FT. TO 6913' FT. BY OUR DIRECTIONAL SUPERVISOR, REPRESENTS TO THE BEST OF OUR KNOWLEDGE, A TRUE AND ACCURATE SURVEY OF THE WELL AT THE TIME THE SURVEY WAS TAKEN.

CERTIFIED BY

DATE

3-15-07



SURVEY REPORT - STANDARD

Prepared for:

RBU 27-18F2

Dominion Exploration & Production

on

Section 18, T10S, R20E

Uintah County, Utah



Ryan Energy Technologies

Survey Report



| | | | | | | | | |
|--|--|--|-----------------------------------|--|--------------------------------------|--|-------------------|--|
| Company: Dominion Exploration & Product | | | Date: 3/15/2007 | | Time: 10:37:19 | | Page: 1 | |
| Field: Uintah County, Utah | | | Co-ordinate(NE) Reference: | | Well: RBU 27-18F2, True North | | | |
| Site: RBU 27-18F2 | | | Vertical (TVD) Reference: | | Est RKB 5125.0 | | | |
| Well: RBU 27-18F2 | | | Section (VS) Reference: | | Well (0.00N,0.00E,311.26Azi) | | | |
| Wellpath: Original Hole | | | Survey Calculation Method: | | Minimum Curvature | | Db: Sybase | |

| | | | | | |
|---|--|--|---------------------------------------|--|--|
| Field: Uintah County, Utah Utah - Natural Buttes USA | | | Map Zone: Utah, Central Zone | | |
| Map System: US State Plane Coordinate System 1983 | | | Coordinate System: Well Centre | | |
| Geo Datum: GRS 1980 | | | Geomagnetic Model: igrf2005 | | |
| Sys Datum: Mean Sea Level | | | | | |

| | | | | | |
|---|--------------------------------|-----------------------------------|--|--|--|
| Site: RBU 27-18F2 Sec 18 10S, 20 E Uintah County, Utah | | | | | |
| Site Position: | Northing: 7152805.96 ft | Latitude: 39 56 33.160 N | | | |
| From: Geographic | Easting: 2140973.19 ft | Longitude: 109 42 52.390 W | | | |
| Position Uncertainty: 0.00 ft | | North Reference: True | | | |
| Ground Level: 5106.00 ft | | Grid Convergence: 1.14 deg | | | |

| | | | | | |
|--------------------------------------|--------------------------------|-----------------------------------|-------------------|--|--|
| Well: RBU 27-18F2 | | | Slot Name: | | |
| Well Position: +N/-S 0.00 ft | Northing: 7152805.96 ft | Latitude: 39 56 33.160 N | | | |
| +E/-W 0.00 ft | Easting : 2140973.19 ft | Longitude: 109 42 52.390 W | | | |
| Position Uncertainty: 0.00 ft | | | | | |

| | | | | | |
|---|--------------------------|---|------------------------------|--|--|
| Wellpath: Original Hole | | | Drilled From: Surface | | |
| Current Datum: Est RKB | Height 5125.00 ft | Tie-on Depth: 0.00 ft | | | |
| Magnetic Data: 1/30/2007 | | Above System Datum: Mean Sea Level | | | |
| Field Strength: 52761 nT | | Declination: 11.71 deg | | | |
| Vertical Section: Depth From (TVD) | +N/-S | Mag Dip Angle: 65.89 deg | | | |
| ft | ft | +E/-W | Direction | | |
| | | ft | deg | | |
| 0.00 | 0.00 | 0.00 | 311.26 | | |

| | | | | |
|---|----------------------|-----------------------------|-----------------|------------------|
| Survey Program for Definitive Wellpath | | | | |
| Date: 3/15/2007 | Validated: No | Version: 0 | | |
| Actual From ft | To ft | Survey | Toolcode | Tool Name |
| 566.00 | 3370.00 | Ryan MWD (566.00-3370.00) | MWD | MWD |
| 3929.00 | 6913.00 | Survey #2 (3929.00-6913.00) | SS | Single-Shot |
| 8760.00 | 8760.00 | Survey #3 (8760.00-8760.00) | Projection | Projection |

| Survey | | | | | | | | | | |
|----------|-------------|-------------|-----------|-------------|-------------|----------|------------------|--------------------|-------------------|--------------|
| MD ft | Incl deg | Azim deg | TVD ft | +N/-S ft | +E/-W ft | VS ft | DLS deg/100ft | Build deg/100ft | Turn deg/100ft | Tool/Comment |
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | TIE LINE |
| 566.00 | 0.30 | 160.80 | 566.00 | -1.40 | 0.49 | -1.29 | 0.05 | 0.05 | 0.00 | MWD |
| 657.00 | 2.30 | 311.60 | 656.98 | -0.41 | -0.80 | 0.33 | 2.82 | 2.20 | 165.71 | MWD |
| 748.00 | 5.80 | 306.40 | 747.73 | 3.53 | -5.87 | 6.74 | 3.86 | 3.85 | -5.71 | MWD |
| 839.00 | 8.90 | 305.30 | 837.98 | 10.33 | -15.32 | 18.32 | 3.41 | 3.41 | -1.21 | MWD |
| 930.00 | 11.40 | 306.70 | 927.54 | 19.77 | -28.27 | 34.29 | 2.76 | 2.75 | 1.54 | MWD |
| 1022.00 | 14.80 | 311.30 | 1017.14 | 32.97 | -44.40 | 55.11 | 3.86 | 3.70 | 5.00 | MWD |
| 1115.00 | 17.80 | 310.60 | 1106.39 | 50.06 | -64.12 | 81.21 | 3.23 | 3.23 | -0.75 | MWD |
| 1210.00 | 20.40 | 308.80 | 1196.15 | 69.89 | -88.05 | 112.28 | 2.81 | 2.74 | -1.89 | MWD |
| 1305.00 | 23.00 | 309.90 | 1284.41 | 92.17 | -115.20 | 147.38 | 2.77 | 2.74 | 1.16 | MWD |
| 1400.00 | 27.00 | 310.60 | 1370.50 | 118.12 | -145.82 | 187.52 | 4.22 | 4.21 | 0.74 | MWD |
| 1493.00 | 30.50 | 310.20 | 1452.02 | 147.10 | -179.89 | 232.24 | 3.77 | 3.76 | -0.43 | MWD |
| 1588.00 | 29.70 | 308.10 | 1534.21 | 177.18 | -216.82 | 279.84 | 1.39 | -0.84 | -2.21 | MWD |
| 1652.00 | 29.10 | 308.10 | 1589.97 | 196.57 | -241.55 | 311.21 | 0.94 | -0.94 | 0.00 | MWD |
| 1747.00 | 28.90 | 309.20 | 1673.06 | 225.33 | -277.52 | 357.22 | 0.60 | -0.21 | 1.16 | MWD |
| 1843.00 | 28.70 | 310.60 | 1757.18 | 255.00 | -312.99 | 403.45 | 0.73 | -0.21 | 1.46 | MWD |
| 1938.00 | 28.10 | 311.60 | 1840.75 | 284.70 | -347.04 | 448.63 | 0.81 | -0.63 | 1.05 | MWD |
| 2033.00 | 27.90 | 312.00 | 1924.63 | 314.42 | -380.29 | 493.23 | 0.29 | -0.21 | 0.42 | MWD |
| 2129.00 | 27.90 | 312.00 | 2009.47 | 344.48 | -413.68 | 538.15 | 0.00 | 0.00 | 0.00 | MWD |
| 2223.00 | 28.80 | 312.30 | 2092.20 | 374.44 | -446.77 | 582.78 | 0.97 | 0.96 | 0.32 | MWD |
| 2318.00 | 29.00 | 312.70 | 2175.37 | 405.45 | -480.62 | 628.68 | 0.29 | 0.21 | 0.42 | MWD |



Ryan Energy Technologies

Survey Report



| | | | |
|--|-----------------------------------|--------------------------------------|-------------------|
| Company: Dominion Exploration & Product | Date: 3/15/2007 | Time: 10:37:19 | Page: 2 |
| Field: Uintah County, Utah | Co-ordinate(NE) Reference: | Well: RBU 27-18F2, True North | |
| Site: RBU 27-18F2 | Vertical (TVD) Reference: | Est RKB 5125.0 | |
| Well: RBU 27-18F2 | Section (VS) Reference: | Well (0.00N,0.00E,311.26Azi) | |
| Wellpath: Original Hole | Survey Calculation Method: | Minimum Curvature | Db: Sybase |

Survey

| MD ft | Incl deg | Azim deg | TVD ft | +N/-S ft | +E/-W ft | VS ft | DLS deg/100ft | Build deg/100ft | Turn deg/100ft | Tool/Comment |
|----------|-------------|-------------|-----------|-------------|-------------|----------|------------------|--------------------|-------------------|-----------------|
| 2413.00 | 28.90 | 313.00 | 2258.50 | 436.73 | -514.33 | 674.64 | 0.19 | -0.11 | 0.32 | MWD |
| 2509.00 | 27.90 | 313.40 | 2342.94 | 467.98 | -547.62 | 720.28 | 1.06 | -1.04 | 0.42 | MWD |
| 2604.00 | 26.60 | 312.70 | 2427.40 | 497.68 | -579.40 | 763.75 | 1.41 | -1.37 | -0.74 | MWD |
| 2699.00 | 23.60 | 314.10 | 2513.42 | 525.34 | -608.69 | 804.02 | 3.22 | -3.16 | 1.47 | MWD |
| 2794.00 | 21.50 | 314.80 | 2601.15 | 550.84 | -634.70 | 840.39 | 2.23 | -2.21 | 0.74 | MWD |
| 2889.00 | 17.10 | 315.10 | 2690.79 | 573.02 | -656.93 | 871.72 | 4.63 | -4.63 | 0.32 | MWD |
| 2952.00 | 15.60 | 314.10 | 2751.24 | 585.47 | -669.55 | 889.42 | 2.42 | -2.38 | -1.59 | MWD |
| 3048.00 | 13.40 | 312.30 | 2844.17 | 601.94 | -687.05 | 913.44 | 2.34 | -2.29 | -1.87 | MWD |
| 3142.00 | 9.50 | 312.00 | 2936.29 | 614.47 | -700.87 | 932.09 | 4.15 | -4.15 | -0.32 | MWD |
| 3237.00 | 6.40 | 314.80 | 3030.36 | 623.45 | -710.46 | 945.22 | 3.29 | -3.26 | 2.95 | MWD |
| 3332.00 | 2.80 | 319.70 | 3125.04 | 628.95 | -715.72 | 952.80 | 3.81 | -3.79 | 5.16 | MWD |
| 3370.00 | 2.00 | 316.50 | 3163.01 | 630.14 | -716.77 | 954.38 | 2.13 | -2.11 | -8.42 | MWD |
| 3929.00 | 0.50 | 82.00 | 3721.90 | 637.56 | -721.07 | 962.50 | 0.42 | -0.27 | 22.45 | SS |
| 4932.00 | 2.00 | 185.00 | 4724.70 | 620.73 | -718.27 | 949.29 | 0.22 | 0.15 | 10.27 | SS |
| 5928.00 | 1.50 | 180.00 | 5720.23 | 590.38 | -719.78 | 930.41 | 0.05 | -0.05 | -0.50 | SS |
| 6913.00 | 2.00 | 190.00 | 6704.77 | 560.56 | -722.77 | 912.99 | 0.06 | 0.05 | 1.02 | SS |
| 8760.00 | 2.00 | 190.00 | 8550.65 | 497.08 | -733.96 | 879.54 | 0.00 | 0.00 | 0.00 | PROJECTED to TD |



SURVEY REPORT - GEOGRAPHIC

Prepared for:

RBU 27-18F2

Dominion Exploration & Production

on

Section 18, T10S, R20E

Uintah County, Utah



Ryan Energy Technologies

Survey Report - Geographic



| | | | |
|--|-----------------------------------|--------------------------------------|-------------------|
| Company: Dominion Exploration & Product | Date: 3/15/2007 | Time: 10:34:44 | Page: 1 |
| Field: Uintah County, Utah | Co-ordinate(NE) Reference: | Well: RBU 27-18F2, True North | |
| Site: RBU 27-18F2 | Vertical (TVD) Reference: | Est RKB 5125.0 | |
| Well: RBU 27-18F2 | Section (VS) Reference: | Well (0.00N,0.00E,311.26Azi) | |
| Wellpath: Original Hole | Survey Calculation Method: | Minimum Curvature | Db: Sybase |

| | |
|---|---------------------------------------|
| Field: Uintah County, Utah Utah - Natural Buttes USA | Map Zone: Utah, Central Zone |
| Map System: US State Plane Coordinate System 1983 | Coordinate System: Well Centre |
| Geo Datum: GRS 1980 | Geomagnetic Model: igrf2005 |
| Sys Datum: Mean Sea Level | |

| | | | |
|---|-------------------------------|-----------------------------------|---------------------------------|
| Site: RBU 27-18F2 Sec 18 10S, 20 E Uintah County, Utah | Site Position: | Northing: 7152805.96 ft | Latitude: 39 56 33.160 N |
| From: Geographic | Easting: 2140973.19 ft | Longitude: 109 42 52.390 W | |
| Position Uncertainty: 0.00 ft | North Reference: True | Grid Convergence: 1.14 deg | |
| Ground Level: 5106.00 ft | | | |

| | |
|--------------------------------------|-----------------------------------|
| Well: RBU 27-18F2 | Slot Name: |
| Well Position: +N-S 0.00 ft | Latitude: 39 56 33.160 N |
| +E-W 0.00 ft | Longitude: 109 42 52.390 W |
| Position Uncertainty: 0.00 ft | |

| | | |
|---|---|------------------------------|
| Wellpath: Original Hole | Drilled From: Surface | Tie-on Depth: 0.00 ft |
| Current Datum: Est RKB | Above System Datum: Mean Sea Level | |
| Magnetic Data: 1/30/2007 | Declination: 11.71 deg | |
| Field Strength: 52761 nT | Mag Dip Angle: 65.89 deg | |
| Vertical Section: Depth From (TVD) | +N-S | Direction |
| ft | ft | deg |
| 0.00 | 0.00 | 311.26 |

| | | | | |
|---|----------------------|-----------------------------|-------------------|-------------|
| Survey Program for Definitive Wellpath | | | Version: 0 | |
| Date: 3/15/2007 | Validated: No | Toolcode | Tool Name | |
| Actual From ft | To ft | Survey | | |
| 566.00 | 3370.00 | Ryan MWD (566.00-3370.00) | MWD | MWD |
| 3929.00 | 6913.00 | Survey #2 (3929.00-6913.00) | SS | Single-Shot |
| 8760.00 | 8760.00 | Survey #3 (8760.00-8760.00) | Projection | Projection |

Survey

| MD ft | Incl deg | Azim deg | TVD ft | +N-S ft | +E-W ft | Map Northing ft | Map Easting ft | ← Latitude → Deg Min Sec | | | ← Longitude → Deg Min Sec | | |
|----------|-------------|-------------|-----------|------------|------------|-----------------------|----------------------|-----------------------------|----|----------|------------------------------|----|----------|
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7152805.96 | 2140973.19 | 39 | 56 | 33.160 N | 109 | 42 | 52.390 W |
| 566.00 | 0.30 | 160.80 | 566.00 | -1.40 | 0.49 | 7152804.57 | 2140973.71 | 39 | 56 | 33.146 N | 109 | 42 | 52.384 W |
| 657.00 | 2.30 | 311.60 | 656.98 | -0.41 | -0.80 | 7152805.54 | 2140972.40 | 39 | 56 | 33.156 N | 109 | 42 | 52.400 W |
| 748.00 | 5.80 | 306.40 | 747.73 | 3.53 | -5.87 | 7152809.38 | 2140967.26 | 39 | 56 | 33.195 N | 109 | 42 | 52.465 W |
| 839.00 | 8.90 | 305.30 | 837.98 | 10.33 | -15.32 | 7152815.98 | 2140957.67 | 39 | 56 | 33.262 N | 109 | 42 | 52.587 W |
| 930.00 | 11.40 | 306.70 | 927.54 | 19.77 | -28.27 | 7152825.17 | 2140944.53 | 39 | 56 | 33.355 N | 109 | 42 | 52.753 W |
| 1022.00 | 14.80 | 311.30 | 1017.14 | 32.97 | -44.40 | 7152838.04 | 2140928.15 | 39 | 56 | 33.486 N | 109 | 42 | 52.960 W |
| 1115.00 | 17.80 | 310.60 | 1106.39 | 50.06 | -64.12 | 7152854.73 | 2140908.09 | 39 | 56 | 33.655 N | 109 | 42 | 53.213 W |
| 1210.00 | 20.40 | 308.80 | 1196.15 | 69.89 | -88.05 | 7152874.08 | 2140883.76 | 39 | 56 | 33.851 N | 109 | 42 | 53.521 W |
| 1305.00 | 23.00 | 309.90 | 1284.41 | 92.17 | -115.20 | 7152895.82 | 2140856.18 | 39 | 56 | 34.071 N | 109 | 42 | 53.869 W |
| 1400.00 | 27.00 | 310.60 | 1370.50 | 118.12 | -145.82 | 7152921.15 | 2140825.04 | 39 | 56 | 34.327 N | 109 | 42 | 54.262 W |
| 1493.00 | 30.50 | 310.20 | 1452.02 | 147.10 | -179.89 | 7152949.45 | 2140790.41 | 39 | 56 | 34.614 N | 109 | 42 | 54.700 W |
| 1588.00 | 29.70 | 308.10 | 1534.21 | 177.18 | -216.82 | 7152978.79 | 2140752.88 | 39 | 56 | 34.911 N | 109 | 42 | 55.174 W |
| 1652.00 | 29.10 | 308.10 | 1589.97 | 196.57 | -241.55 | 7152997.67 | 2140727.77 | 39 | 56 | 35.103 N | 109 | 42 | 55.492 W |
| 1747.00 | 28.90 | 309.20 | 1673.06 | 225.33 | -277.52 | 7153025.71 | 2140691.24 | 39 | 56 | 35.387 N | 109 | 42 | 55.953 W |
| 1843.00 | 28.70 | 310.60 | 1757.18 | 255.00 | -312.99 | 7153054.66 | 2140655.17 | 39 | 56 | 35.680 N | 109 | 42 | 56.409 W |
| 1938.00 | 28.10 | 311.60 | 1840.75 | 284.70 | -347.04 | 7153083.68 | 2140620.54 | 39 | 56 | 35.974 N | 109 | 42 | 56.846 W |
| 2033.00 | 27.90 | 312.00 | 1924.63 | 314.42 | -380.29 | 7153112.73 | 2140586.70 | 39 | 56 | 36.267 N | 109 | 42 | 57.273 W |
| 2129.00 | 27.90 | 312.00 | 2009.47 | 344.48 | -413.68 | 7153142.12 | 2140552.72 | 39 | 56 | 36.565 N | 109 | 42 | 57.702 W |
| 2223.00 | 28.80 | 312.30 | 2092.20 | 374.44 | -446.77 | 7153171.41 | 2140519.04 | 39 | 56 | 36.861 N | 109 | 42 | 58.127 W |



Ryan Energy Technologies

Survey Report - Geographic



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 27-18F2
Well: RBU 27-18F2
Wellpath: Original Hole

Date: 3/15/2007 Time: 10:34:44 Page: 2
Co-ordinate(NE) Reference: Well: RBU 27-18F2, True North
Vertical (TVD) Reference: Est RKB 5125.0
Section (VS) Reference: Well (0.00N,0.00E,311.26Azi)
Survey Calculation Method: Minimum Curvature Db: Sybase

Survey

| MD ft | Incl deg | Azim deg | TVD ft | +N/-S ft | +E/-W ft | Map Northing ft | Map Easting ft | ← Latitude → Deg Min Sec | | ← Longitude → Deg Min Sec | |
|----------|-------------|-------------|-----------|-------------|-------------|-----------------------|----------------------|-----------------------------|----------|------------------------------|----------|
| 2318.00 | 29.00 | 312.70 | 2175.37 | 405.45 | -480.62 | 7153201.74 | 2140484.58 | 39 56 | 37.167 N | 109 42 | 58.561 W |
| 2413.00 | 28.90 | 313.00 | 2258.50 | 436.73 | -514.33 | 7153232.34 | 2140450.25 | 39 56 | 37.476 N | 109 42 | 58.994 W |
| 2509.00 | 27.90 | 313.40 | 2342.94 | 467.98 | -547.62 | 7153262.92 | 2140416.35 | 39 56 | 37.785 N | 109 42 | 59.422 W |
| 2604.00 | 26.60 | 312.70 | 2427.40 | 497.68 | -579.40 | 7153291.98 | 2140383.98 | 39 56 | 38.079 N | 109 42 | 59.830 W |
| 2699.00 | 23.60 | 314.10 | 2513.42 | 525.34 | -608.69 | 7153319.05 | 2140354.14 | 39 56 | 38.352 N | 109 43 | 0.206 W |
| 2794.00 | 21.50 | 314.80 | 2601.15 | 550.84 | -634.70 | 7153344.03 | 2140327.62 | 39 56 | 38.604 N | 109 43 | 0.540 W |
| 2889.00 | 17.10 | 315.10 | 2690.79 | 573.02 | -656.93 | 7153365.75 | 2140304.96 | 39 56 | 38.823 N | 109 43 | 0.825 W |
| 2952.00 | 15.60 | 314.10 | 2751.24 | 585.47 | -669.55 | 7153377.95 | 2140292.09 | 39 56 | 38.946 N | 109 43 | 0.987 W |
| 3048.00 | 13.40 | 312.30 | 2844.17 | 601.94 | -687.05 | 7153394.07 | 2140274.27 | 39 56 | 39.109 N | 109 43 | 1.212 W |
| 3142.00 | 9.50 | 312.00 | 2936.29 | 614.47 | -700.87 | 7153406.32 | 2140260.20 | 39 56 | 39.233 N | 109 43 | 1.390 W |
| 3237.00 | 6.40 | 314.80 | 3030.36 | 623.45 | -710.46 | 7153415.11 | 2140250.43 | 39 56 | 39.322 N | 109 43 | 1.513 W |
| 3332.00 | 2.80 | 319.70 | 3125.04 | 628.95 | -715.72 | 7153420.50 | 2140245.06 | 39 56 | 39.376 N | 109 43 | 1.580 W |
| 3370.00 | 2.00 | 316.50 | 3163.01 | 630.14 | -716.77 | 7153421.67 | 2140243.98 | 39 56 | 39.388 N | 109 43 | 1.594 W |
| 3929.00 | 0.50 | 82.00 | 3721.90 | 637.56 | -721.07 | 7153429.00 | 2140239.54 | 39 56 | 39.461 N | 109 43 | 1.649 W |
| 4932.00 | 2.00 | 185.00 | 4724.70 | 620.73 | -718.27 | 7153412.23 | 2140242.68 | 39 56 | 39.295 N | 109 43 | 1.613 W |
| 5928.00 | 1.50 | 180.00 | 5720.23 | 590.38 | -719.78 | 7153381.86 | 2140241.77 | 39 56 | 38.995 N | 109 43 | 1.632 W |
| 6913.00 | 2.00 | 190.00 | 6704.77 | 560.56 | -722.77 | 7153351.98 | 2140239.38 | 39 56 | 38.700 N | 109 43 | 1.671 W |
| 8760.00 | 2.00 | 190.00 | 8550.65 | 497.08 | -733.96 | 7153288.29 | 2140229.46 | 39 56 | 38.073 N | 109 43 | 1.814 W |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 888' FSL & 2005' FWL SWSW SEC 18-T10S-R20E

BHL: 1500' FSL & 1300' FWL NWSW SEC 18-T10S-R20E

5. Lease Serial No.

U-013793

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

RIVER BEND UNIT

8. Well Name and No.

RBU 27-18F2

9. API Well No.

43-047-38556

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH

UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>WATER</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>ISOLATION TEST/</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | <u>CMT REMEDIATION</u> |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to perform a water isolation test & cement squeeze per the attached procedure.

RECEIVED

AUG 14 2008

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR

Date: 9-8-2008

Initials: KS

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRY D. BINGHAM

Signature

[Signature]

Title REGULATORY COMPLIANCE TECH

Date 8/12/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
Utah Division of
Oil, Gas and Mining
Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM C

Date: 9-8-2008

By: *[Signature]*

RBH _____
TJF _____
DLC _____

**River Bend Unit #27-18F2
Unit N, Sec 18, T 10 S, R 20 E
Uintah County, Utah**

Water Isolation Test

Surf csg: 13-3/8", 48#, H-40, ST&C csg @ 524'. Circ cmt to surf.
Intm csg: 9-5/8", 36#, J-55, ST&C csg @ 3,412'. Circ cmt to surf.
Prod csg: 5-1/2", 17#, M-80, LT&C csg @ 8,708'. PBDT @ 8,962'. Drift = 3.875". Capacity = 0.0155 bbls/ft.
Cement: 100 sx Prem Lite cmt (mixed @ 11.0 ppg & 3.82 cuft/ft) + 550 sx 65/35 POZ cmt (mixed @ 13.0 ppg & 1.85 cuft/ft). Did not circ cmt to surf. **TOC @ 2,850'.**
Tbg: MS, SN, & 2-3/8" tbg @ 8,488', SN @ 8,487'
Perforations: Mesaverde: 8,530'-8,536' (3 spf, 19 ttl), 8,518'-8,522', 8,382'-8,388', 8,361'-8,368' (2 spf, 37 ttl), 8,250'-8,266' (4 spf, 65 ttl)
Wasatch: 7,586'-7,592', 7,573'-7,582' (4 spf, 62 ttl), 6,800'-6,804', 6,720'-6,725' (2 spf, 20 ttl), 6,622'-6,636' (3 spf, 43 ttl), 6,176'-6,186' (6 spf, 61 ttl), 6,126'-6,131' (2 spf, 11 ttl), 6,098'-6,116' (3 spf, 55 ttl), 5,632'-5,642' (6 spf, 61 ttl)
Current: Logged Off
Water Zone: Estimated to be in Zone #7 (46% Sw), Zone #6 (43% & 53% Sw), Zone #5 (40% Sw), & Upper Zone #4 (54% Sw)

Isolation Procedure

- 1) MIRU PU. MI 1 - 500 bbl frac tank and 1 flow back tank. Fill the frac tank with 2% KCl water.
- 2) ND WH. NU BOP.
- 3) TOH w/2-3/8" tbg. TIH with 5-1/2" RBP, RBP release tool, 5-1/2" packer, and 2-3/8" tbg to surface.
- 4) Set RBP and packer based on the swab testing schedule below. *Note: If zone being tested kicks off, kill well and proceed up hole. If zone does not kick off, contact Brock Hendrickson and wait for further instructions before proceeding.*

| TEST ZONE | PERF | RBP SET DEPTH | PKR SET DEPTH |
|-----------|---------------|---------------|---------------|
| Zone 1 | 8,361'-8,536' | 8,550' | 8,300' |
| Zone 2 | 8,250'-8,266' | 8,300' | 8,200' |
| Zone 3 | 7,573'-7,592' | 7,625' | 7,500' |
| Zone 4 | 6,720'-6,804' | No Test | No Test |
| Zone 4 | 6,622'-6,636' | 6,650' | 6,600' |
| Zone 5 | 6,176'-6,186' | 6,200' | 6,150' |
| Zone 6 | 6,098'-6,131' | 6,150' | 6,050' |
| Zone 7 | 5,632'-5,642' | 5,675' | 5,600' |

- 5) Once determining all applicable water zones, begin to prep well for cement squeeze operations.

6) TOH with BHA.

7) Set CIBP within 40' of bottom perf and set retainer $\pm 100'$ above non-gas producing interval(s) and finally the casing leak.

a) Squeezes will be down 2-3/8" tbg, as per the chart below.

| TEST ZONE | PERFS | CIBP SET DEPTH | CICR SET DEPTH | FLUSH VOL (GAL) |
|-----------|---------------|--------------------------------------|----------------|-----------------|
| Zone 1 | 8,361'-8,536' | +8,550' | +8,300' | 1,380 |
| Zone 2 | 8,250'-8,266' | +8,300' (n/a if zone #1 is squeezed) | +8,100' | 1,390 |
| Zone 3 | 7,573'-7,592' | +7,625' | +7,450' | 1,290 |
| Zone 4 | 6,622'-6,636' | +6,650' | +6,500' | 1,130 |
| Zone 5 | 6,176'-6,186' | +6,200' | +6,150' | 1,010 |
| Zone 6 | 6,098'-6,131' | +6,150' (n/a if zone #5 is squeezed) | +5,950' | 1,040 |
| Zone 7 | 5,632'-5,642' | +5,660' | +5,500' | 960 |

8) **CONTACT BLM/Utah OGC PRIOR TO SQUEEZE OPERATIONS.**

9) RU surface lines and test to 5,000 psig. EIR and obtain rates and pressures.

10) **Amount of cement sacks to be determined after isolating water zones.** Pump ASTM Class G cmt with 2% CaCl₂ (mixed @ 15.8 ppg & 1.15 cuft/ft) down tbg. Flush with 2% KCl water to end of BHA, plus an additional 2 bbls over tbg volume.

11) Sting out of CICR and TOH two stands. Reverse circulate tubing clean.

12) TOH with BHA.

a) *If multiple squeezes are needed, continue with steps 7 through 11 until all water zones are squeezed.*

13) ALLOW CMT TO SET FOR APPROXIMATELY 24 HRS PRIOR TO DRILLING OUT.

14) TIH with 4-3/4" mill and 2-3/8" tubing. Drill out CICR(s), cement, & CIBP(s). CO to PBD (8,962'). TOH with BHA.

15) TIH with 5-1/2" RBP, 5-1/2" pkr, SN, & 2-3/8" tbg. Pressure test each squeeze zone to 500 psig for 30". Record test on chart. TOH with tubing, packer, & RBP.

16) TIH w/NC, SN, and 2-3/8" tubing. Land EOT @ $\pm 8,301'$, SN @ $\pm 8,300'$.

17) Swab well until clean fluid is obtained and well kicks off.

18) RDMO PU. Return well to production.

19) Report rates and pressures to Brock Hendrickson.

Regulatory:

1. Obtain verbal approvals for water isolation squeezes, once determined.
2. Submit subsequent sundry for water isolation squeezes.

Equipment:

1. 5-1/2" RBP & packer
2. 5-1/2" CIBP & cement retainer

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

| |
|--------|
| 1. DJJ |
| 2. CDW |

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

| | |
|--|--|
| FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300 | TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800 |
|--|--|

| CA No. | | | | Unit: | RIVER BEND | | | |
|-------------------|-------------|--|--|--------|------------|------------|-----------|-------------|
| WELL NAME | SEC TWN RNG | | | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| SEE ATTACHED LIST | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED | | 8. WELL NAME and NUMBER: SEE ATTACHED |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 9. API NUMBER: SEE ATTACHED |
| COUNTY: Uintah | | 10. FIELD AND POOL, OR WILDCAT: Natural Buttes |
| STATE: UTAH | | |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

N1095

James D. Abercrombie
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit
(405) 749-1300

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

| | |
|---|---|
| NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u> | TITLE <u>Sr. Vice President - Land Administration</u> |
| SIGNATURE <i>Edwin S. Ryan, Jr.</i> | DATE <u>7/31/2007</u> |

(This space for State use only)

APPROVED *9127107*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

| api | well_name | qtr_qtr | sec | tpw | rng | lease_num | entity | Lease | well | stat |
|------------|------------|---------|-----|------|------|----------------|--------|---------|------|------|
| 4304730087 | OSCU 2 | NWSE | 03 | 100S | 200E | U-037164 | 7050 | Federal | GW | P |
| 4304730266 | RBU 11-18F | NESW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P |
| 4304730374 | RBU 11-13E | NESW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304730375 | RBU 11-15F | NESW | 15 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304730376 | RBU 7-21F | SWNE | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304730405 | RBU 11-19F | NESW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304730408 | RBU 11-10E | NESW | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304730410 | RBU 11-14E | NESW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304730411 | RBU 11-23E | NESW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304730412 | RBU 11-16F | NESW | 16 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304730585 | RBU 7-11F | SWNE | 11 | 100S | 200E | U-01790 | 7050 | Federal | GW | P |
| 4304730689 | RBU 11-3F | NESW | 03 | 100S | 200E | U-013767 | 7050 | Federal | GW | P |
| 4304730720 | RBU 7-3E | SWNE | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304730759 | RBU 11-24E | NESW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304730761 | RBU 7-10F | SWNE | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304730762 | RBU 6-20F | SENE | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304730768 | RBU 7-22F | SWNE | 22 | 100S | 200E | 14-20-H62-2646 | 7050 | Indian | GW | P |
| 4304730887 | RBU 16-3F | SESE | 03 | 100S | 200E | U-037164 | 7050 | Federal | GW | P |
| 4304730915 | RBU 1-15E | NENE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304730926 | RBU 1-14E | NENE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304730927 | RBU 1-22E | NENE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304730970 | RBU 1-23E | NENE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304730971 | RBU 4-19F | NWNW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304730973 | RBU 13-11F | SWSW | 11 | 100S | 200E | U-7206 | 7050 | Federal | WD | A |
| 4304731046 | RBU 1-10E | NWNE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | S |
| 4304731115 | RBU 16-16F | SESE | 16 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304731140 | RBU 12-18F | NWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P |
| 4304731141 | RBU 3-24E | NENW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304731143 | RBU 3-23E | NENW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304731144 | RBU 9-23E | NESE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304731145 | RBU 9-14E | NESE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304731160 | RBU 3-15E | NENW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304731161 | RBU 10-15E | NWSE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304731176 | RBU 9-10E | NESE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304731196 | RBU 3-14E | SENE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304731252 | RBU 8-4E | SENE | 04 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304731322 | RBU 1-19F | NENE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304731323 | RBU 5-10E | SWNW | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304731369 | RBU 3-13E | NENW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304731518 | RBU 16-3E | SESE | 03 | 100S | 190E | U-035316 | 7050 | Federal | GW | P |
| 4304731519 | RBU 11-11F | NESW | 11 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304731520 | RBU 1-17F | NENE | 17 | 100S | 200E | U-013769-B | 7050 | Federal | GW | P |
| 4304731605 | RBU 9-13E | NESE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304731606 | RBU 3-22E | NENW | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304731607 | RBU 8-24E | SENE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304731608 | RBU 15-18F | SWSE | 18 | 100S | 200E | U-013794 | 7050 | Federal | GW | P |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

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| 4304731613 | RBU 5-11F | SWNW | 11 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304731615 | RBU 4-22F | NWNW | 22 | 100S | 200E | U-0143521-A | 7050 | Federal | GW | S |
| 4304731652 | RBU 6-17E | SWNW | 17 | 100S | 190E | U-03535 | 7050 | Federal | GW | P |
| 4304731715 | RBU 5-13E | SWNW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304731717 | RBU 13-13E | SWSW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304731739 | RBU 9-9E | NESE | 09 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304732033 | RBU 13-14E | SWSW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304732037 | RBU 11-3E | NESW | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304732038 | RBU 6-18F | SENE | 18 | 100S | 200E | U-013769 | 7050 | Federal | GW | P |
| 4304732040 | RBU 15-24E | SWSE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304732041 | RBU 5-14E | SWNW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304732050 | RBU 12-20F | NWSW | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304732051 | RBU 7-13E | SWNE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304732070 | RBU 16-19F | SESE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | WD | A |
| 4304732071 | RBU 9-22E | NESE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304732072 | RBU 15-34B | SWSE | 34 | 090S | 190E | U-01773 | 7050 | Federal | GW | P |
| 4304732073 | RBU 11-15E | NESW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304732074 | RBU 13-21F | SWSW | 21 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304732075 | RBU 10-22F | NWSE | 22 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P |
| 4304732081 | RBU 9-20F | NESE | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304732082 | RBU 15-23E | SWSE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304732083 | RBU 13-24E | SWSW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304732095 | RBU 3-21E | NENW | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304732103 | RBU 15-17F | SWSE | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P |
| 4304732105 | RBU 13-19F | SWSW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304732107 | RBU 1-21E | NENE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304732128 | RBU 9-21E | NESE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304732129 | RBU 9-17E | NESE | 17 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304732133 | RBU 13-14F | SWSW | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304732134 | RBU 9-11F | NESE | 11 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304732138 | RBU 5-21F | SWNW | 21 | 100S | 200E | U-013793 | 7050 | Federal | GW | P |
| 4304732146 | RBU 1-20E | NENE | 20 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304732149 | RBU 8-18F | SENE | 18 | 100S | 200E | U-013769 | 7050 | Federal | GW | P |
| 4304732153 | RBU 13-23E | SWSW | 23 | 100S | 190E | U-13766 | 7050 | Federal | GW | P |
| 4304732154 | RBU 5-24E | SWNW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304732156 | RBU 5-14F | SWNW | 14 | 100S | 200E | U-013793A | 7050 | Federal | GW | P |
| 4304732166 | RBU 7-15E | SWNE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304732167 | RBU 15-13E | SWSE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304732189 | RBU 13-10F | SWSW | 10 | 100S | 200E | 14-20-H62-2645 | 7050 | Indian | GW | P |
| 4304732190 | RBU 15-10E | SWSE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304732191 | RBU 3-17FX | NENW | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P |
| 4304732197 | RBU 13-15E | SWSW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304732198 | RBU 7-22E | SWNE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304732199 | RBU 5-23E | SWNW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304732201 | RBU 13-18F | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | S |
| 4304732211 | RBU 15-15E | SWSE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

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| 4304732217 | RBU 9-17F | NESE | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P |
| 4304732219 | RBU 15-14E | SWSE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304732220 | RBU 5-3E | SWNW | 03 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304732228 | RBU 9-3E | NESE | 03 | 100S | 190E | U-035316 | 7050 | Federal | GW | P |
| 4304732239 | RBU 7-14E | SWNE | 14 | 100S | 190E | U-103792 | 7050 | Federal | GW | P |
| 4304732240 | RBU 9-14F | NESE | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304732242 | RBU 5-22E | SWNW | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304732263 | RBU 8-13E | SENE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304732266 | RBU 9-21F | NESE | 21 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304732267 | RBU 5-10F | SWNW | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304732268 | RBU 9-10F | NESE | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304732269 | RBU 4-15F | NWNW | 15 | 100S | 200E | INDIAN | 7050 | Indian | GW | PA |
| 4304732270 | RBU 14-22F | SESW | 22 | 100S | 200E | U-0143519 | 7050 | Federal | GW | P |
| 4304732276 | RBU 5-21E | SWNW | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304732289 | RBU 7-10E | SWNE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304732290 | RBU 5-17F | SWNW | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P |
| 4304732293 | RBU 3-3E | NENW | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304732295 | RBU 13-22E | SWSW | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304732301 | RBU 7-21E | SWNE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304732309 | RBU 15-21F | SWSE | 21 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304732310 | RBU 15-20F | SWSE | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304732312 | RBU 9-24E | NESE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304732313 | RBU 3-20F | NENW | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304732315 | RBU 11-21F | NESW | 21 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304732317 | RBU 15-22E | SWSE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304732328 | RBU 3-19FX | NENW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304732331 | RBU 2-11F | NWNE | 11 | 100S | 200E | U-01790 | 7050 | Federal | GW | P |
| 4304732347 | RBU 3-11F | NENW | 11 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304732391 | RBU 2-23F | NWNE | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | S |
| 4304732392 | RBU 11-14F | NESW | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304732396 | RBU 3-21F | NENW | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304732407 | RBU 15-14F | SWSE | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304732408 | RBU 4-23F | NWNW | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304732415 | RBU 3-10EX (RIG SKID) | NENW | 10 | 100S | 190E | UTU-035316 | 7050 | Federal | GW | P |
| 4304732483 | RBU 5-24EO | SWNW | 24 | 100S | 190E | U-013794 | 11719 | Federal | OW | S |
| 4304732512 | RBU 8-11F | SENE | 11 | 100S | 200E | U-01790 | 7050 | Federal | GW | P |
| 4304732844 | RBU 15-15F | SWSE | 15 | 100S | 200E | 14-20-H62-2646 | 7050 | Indian | GW | P |
| 4304732899 | RBU 3-14F | NENW | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304732900 | RBU 8-23F | SENE | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304732901 | RBU 12-23F | NWSW | 23 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P |
| 4304732902 | RBU 1-15F | NENE | 15 | 100S | 200E | U-7260 | 7050 | Federal | GW | S |
| 4304732903 | RBU 3-15F | NENW | 15 | 100S | 200E | U-7260 | 7050 | Federal | GW | P |
| 4304732904 | RBU 9-15F | NESE | 15 | 100S | 200E | U-7260 | 7050 | Federal | GW | P |
| 4304732934 | RBU 3-10F | NENW | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304732969 | RBU 11-10F | NESW | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

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| 4304732971 | RBU 15-16F | SWSE | 16 | 100S | 200E | U-7206 | 7050 | Federal | GW | S |
| 4304732972 | RBU 1-21F | NENE | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304732989 | RBU 13-10E | SWSW | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304732990 | RBU 13-18F2 | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P |
| 4304732991 | RBU 6-19F | SENW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304733033 | RBU 7-23E | NWNE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304733034 | RBU 9-18F | NESE | 18 | 100S | 200E | U-013794 | 7050 | Federal | GW | P |
| 4304733035 | RBU 14-19F | SESW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304733087 | RBU 6-23F | SENW | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304733088 | RBU 1-10F | NENE | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304733089 | RBU 8-22F | SENE | 22 | 100S | 200E | U-0143521 | 7050 | Federal | GW | P |
| 4304733090 | RBU 11-22F | NESW | 22 | 100S | 200E | U-0143519 | 7050 | Federal | GW | P |
| 4304733091 | RBU 16-22F | SESE | 22 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P |
| 4304733156 | RBU 4-14E | NWNW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304733157 | RBU 7-19F | SWNE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304733158 | RBU 7-20F | SWNE | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304733159 | RBU 7-24E | SWNE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304733160 | RBU 8-15E | SENE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304733161 | RBU 16-10E | SESE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304733194 | RBU 2-14E | NWNE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304733272 | RBU 13-3F | SWSW | 03 | 100S | 200E | U-013767 | 7050 | Federal | GW | P |
| 4304733361 | RBU 5-3F | SWNW | 03 | 100S | 200E | U-013767 | 7050 | Federal | GW | P |
| 4304733362 | RBU 15-10F | SWSE | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304733363 | RBU 5-16F | SWNW | 16 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304733365 | RBU 12-14E | NWSW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304733366 | RBU 5-18F | SWNW | 18 | 100S | 200E | U-013769 | 7050 | Federal | GW | P |
| 4304733367 | RBU 10-23F | NWSE | 23 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P |
| 4304733368 | RBU 14-23F | SESW | 23 | 100S | 200E | U-01470-A | 7050 | Federal | GW | S |
| 4304733424 | RBU 5-20F | SWNW | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304733643 | RBU 2-13E | NWNE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304733644 | RBU 4-13E | NWNW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304733714 | RBU 4-23E | NWNW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304733715 | RBU 6-13E | SENW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304733716 | RBU 10-14E | NWSE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304733838 | RBU 8-10E | SENE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304733839 | RBU 12-23E | NWSW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304733840 | RBU 12-24E | NWSW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304733841 | RBU 14-23E | SESW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734302 | RBU 1-23F | NENE | 23 | 100S | 200E | UTU-013793-A | 7050 | Federal | GW | P |
| 4304734661 | RBU 16-15E | SESE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734662 | RBU 10-14F | NWSE | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304734663 | RBU 6-14E | SENW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734670 | RBU 8-23E | NENE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734671 | RBU 4-24E | NENE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734701 | RBU 12-11F | SENW | 11 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

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| 4304734703 | RBU 4-17F | NWNW | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P |
| 4304734745 | RBU 10-20F | NESE | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304734749 | RBU 7-18F | SWNE | 18 | 100S | 200E | U-013769 | 7050 | Federal | GW | P |
| 4304734750 | RBU 12-10F | SWSW | 10 | 100S | 200E | 14-20-H62-2645 | 7050 | Indian | GW | P |
| 4304734810 | RBU 10-13E | NWSE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304734812 | RBU 1-24E | NENE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304734826 | RBU 12-21F | NESE | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304734828 | RBU 4-15E | NWNW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734844 | RBU 14-14E | SESW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734845 | RBU 10-24E | NWSE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304734888 | RBU 4-21E | NWNW | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734889 | RBU 16-24E | SESE | 24 | 100S | 190E | U-13794 | 7050 | Federal | GW | P |
| 4304734890 | RBU 12-18F2 | NWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P |
| 4304734891 | RBU 10-23E | NESW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734892 | RBU 8-22E | SENE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734906 | RBU 6-22E | SENE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734907 | RBU 2-24E | NWNE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304734910 | RBU 4-16F | NWNW | 16 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304734911 | RBU 12-19F | NWSW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304734912 | RBU 14-20F | SESW | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304734942 | RBU 1-22F | NWNW | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304734945 | RBU 8-19F | SENE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304734946 | RBU 8-20F | SENE | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304734962 | RBU 12-17F | NWSW | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P |
| 4304734963 | RBU 2-17F | NWNE | 17 | 100S | 200E | U-013769-C | 14117 | Federal | GW | P |
| 4304734966 | RBU 14-18F | SESW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P |
| 4304734967 | RBU 10-18F | NWSE | 18 | 100S | 200E | U-013794 | 7050 | Federal | GW | P |
| 4304734968 | RBU 10-19F | NWSE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304734969 | RBU 10-3E | NWSE | 03 | 100S | 190E | U-035316 | 7050 | Federal | GW | P |
| 4304734970 | RBU 12-3E | NWSW | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304734971 | RBU 15-3E | SWSE | 03 | 100S | 190E | U-35316 | 7050 | Federal | GW | P |
| 4304734974 | RBU 12-10E | NWSW | 10 | 100S | 190E | U-013792 | 14025 | Federal | GW | P |
| 4304734975 | RBU 14-10E | NENW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734976 | RBU 16-13E | SESE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304734977 | RBU 8-14E | SENE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734978 | RBU 6-15E | SENE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734979 | RBU 12-15E | NWSW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734981 | RBU 16-17E | SESE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734982 | RBU 8-21E | SENE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734983 | RBU 4-22E | NWNW | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734986 | RBU 2-20F | NWNE | 20 | 100S | 200E | U-03505 | 7050 | Federal | GW | P |
| 4304734987 | RBU 9-20E | SWNW | 21 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304734989 | RBU 7-20E | NENE | 20 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304734990 | RBU 8-20E | SWNW | 21 | 100S | 190E | U-03505 | 14164 | Federal | GW | P |
| 4304735041 | RBU 16-23E | SWSE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

| api | well_name | qtr_qtr | sec | tpw | rng | lease_num | entity | Lease | well | stat |
|------------|-------------|---------|-----|------|------|--------------|--------|---------|------|------|
| 4304735042 | RBU 12-22E | NWSW | 22 | 100S | 190E | U-013792 | 14165 | Federal | GW | P |
| 4304735058 | RBU 7-23F | SWNE | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304735059 | RBU 12-13E | NWSW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304735060 | RBU 14-13E | SESW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304735061 | RBU 2-22E | NWNE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304735062 | RBU 6-24E | SENE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304735082 | RBU 4-17E | NWNW | 17 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304735086 | RBU 16-14E | NENE | 23 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304735087 | RBU 2-3E | NWNE | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304735088 | RBU 6-3E | SENE | 03 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304735100 | RBU 10-10E | NWSE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304735101 | RBU 16-22E | SESE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304735112 | RBU 14-24E | SESW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304735129 | RBU 6-21F | SENE | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304735170 | RBU 1-9E | NESE | 09 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304735171 | RBU 16-9E | NESE | 09 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304735232 | RBU 14-21F | SESW | 21 | 100S | 200E | U-0143520 | 7050 | Federal | GW | P |
| 4304735250 | RBU 13-19F2 | NWSW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304735251 | RBU 15-19F | SWSE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304735270 | RBU 16-21E | SESE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304735304 | RBU 13-20F | SWSW | 20 | 100S | 200E | U-013769 | 7050 | Federal | GW | P |
| 4304735305 | RBU 4-21F | NWNW | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304735306 | RBU 16-21F | SESE | 21 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304735468 | RBU 15-22F | SWSE | 22 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P |
| 4304735469 | RBU 11-23F | SENE | 23 | 100S | 200E | U-01470A | 7050 | Federal | GW | P |
| 4304735549 | RBU 1-14F | NENE | 14 | 100S | 200E | UTU-013793-A | 7050 | Federal | GW | P |
| 4304735640 | RBU 2-21E | NWNE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304735644 | RBU 10-17E | NWSE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304735645 | RBU 12-21E | NWSW | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304736200 | RBU 8-17E | SWNE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304736201 | RBU 15-17EX | SWSE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304736293 | RBU 2-10E | NWNE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304736294 | RBU 6-10E | NENW | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304736296 | RBU 6-21E | SENE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304736297 | RBU 10-22E | NWSE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304736318 | RBU 14-22E | SESW | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304736427 | RBU 9-15E | NESE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | DRL |
| 4304736428 | RBU 2-17E | NWNE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304736429 | RBU 1-17E | NENE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | DRL |
| 4304736432 | RBU 3-19F2 | NWNW | 19 | 100S | 200E | U-013769-A | 15234 | Federal | GW | P |
| 4304736433 | RBU 14-17F | SESW | 17 | 100S | 200E | U-03505 | 7050 | Federal | GW | P |
| 4304736434 | RBU 2-19F | NWNE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304736435 | RBU 5-19FX | SWNW | 19 | 100S | 200E | U-013769-A | 15855 | Federal | GW | P |
| 4304736436 | RBU 4-20F | NWNW | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304736605 | RBU 16-14F | SESE | 14 | 100S | 200E | U-013793A | 7050 | Federal | GW | P |
| 4304736608 | RBU 4-3E | NWNW | 03 | 100S | 190E | U-035316 | 7050 | Federal | GW | P |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

| api | well_name | qtr_qtr | sec | tpw | rng | lease_num | entity | Lease | well | stat |
|------------|-------------|---------|-----|------|------|-------------|--------|---------|------|------|
| 4304736609 | RBU 8-3E | SENE | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304736610 | RBU 14-3E | SESW | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304736686 | RBU 13-3E | NWSW | 03 | 100S | 190E | U-013765 | 15235 | Federal | GW | P |
| 4304736810 | RBU 1-3E | NENE | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | DRL |
| 4304736850 | RBU 2-10F | NWNE | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304736851 | RBU 8-21F | SENE | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304737033 | RBU 4-10E | SWNW | 10 | 100S | 190E | U-035316 | 7050 | Federal | GW | P |
| 4304737057 | RBU 11-17E | NWSE | 17 | 100S | 190E | U-03505 | 7050 | Federal | GW | DRL |
| 4304737058 | RBU 3-17E | NENW | 17 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304737201 | RBU 3-23F | NENW | 23 | 100S | 200E | U-013793-A | 7050 | Federal | OW | P |
| 4304737341 | RBU 11-20F | NESW | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304737342 | RBU 5-15F | SWNW | 15 | 100S | 200E | U-7206 | 7050 | Federal | OW | P |
| 4304737343 | RBU 10-16F | NWSE | 16 | 100S | 200E | U-7206 | 7050 | Federal | OW | P |
| 4304737344 | RBU 9-16F | NESE | 16 | 100S | 200E | U-7206 | 7050 | Federal | OW | S |
| 4304737450 | RBU 14-17E | SESW | 17 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304737747 | RBU 15-9E | NWNE | 16 | 100S | 190E | U-013765 | 7050 | Federal | GW | DRL |
| 4304737893 | RBU 9-4EA | SENE | 04 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304737998 | RBU 13-23F | SWSW | 23 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P |
| 4304738181 | RBU 12-4E | SWNW | 04 | 100S | 190E | U-03576 | 99999 | Federal | GW | DRL |
| 4304738182 | RBU 11-4E | SE/4 | 04 | 100S | 190E | U-03505 | 99999 | Federal | GW | DRL |
| 4304738294 | RBU 2-4E | NWNE | 04 | 100S | 190E | U-013792 | 7050 | Federal | GW | DRL |
| 4304738295 | RBU 5-4E | SWNW | 04 | 100S | 190E | U-03576 | 99999 | Federal | GW | DRL |
| 4304738543 | RBU 28-18F | NESE | 13 | 100S | 190E | U 013793-A | 7050 | Federal | GW | DRL |
| 4304738548 | RBU 32-13E | NESE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | DRL |
| 4304738555 | RBU 27-18F | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | DRL |
| 4304738556 | RBU 27-18F2 | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | DRL |
| 4304738557 | RBU 30-18F | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P |
| 4304738558 | RBU 29-18F | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | DRL |
| 4304738595 | RBU 31-10E | NENE | 15 | 100S | 190E | U-013792 | 7050 | Federal | GW | DRL |
| 4304738596 | RBU 17-15E | NENE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | DRL |
| 4304738780 | RBU 8B-17E | SENE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | DRL |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

| api | well name | qtr | qtr | sec | tpw | rng | lease_num | entity | Lease | well | stat |
|------------|-------------|-----|-----|-----|------|------|-----------|--------|-------|------|------|
| 4304730153 | NATURAL 1-2 | SE | NW | 02 | 100S | 200E | ML-10716 | 11377 | State | OW | PA |
| 4304730260 | RBU 11-16E | NE | SW | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | S |
| 4304730583 | RBU 11-36B | NE | SW | 36 | 090S | 190E | ML-22541 | 99998 | State | NA | PA |
| 4304730608 | RBU 8-16D | SE | NE | 16 | 100S | 180E | ML-13216 | 99998 | State | NA | PA |
| 4304730760 | RBU 11-2F | NE | SW | 02 | 100S | 200E | ML-10716 | 9966 | State | OW | S |
| 4304731740 | RBU 1-16E | NE | NE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304732026 | RBU 16-2F | SE | SE | 02 | 100S | 200E | ML-10716 | 7050 | State | GW | P |
| 4304732042 | RBU 9-16E | NE | SE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304732108 | RBU 14-2F | SE | SW | 02 | 100S | 200E | ML-10716 | 7050 | State | GW | P |
| 4304732136 | RBU 8-2F | SE | NE | 02 | 100S | 200E | ML-10716 | 7050 | State | GW | P |
| 4304732137 | RBU 5-16E | SW | NW | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304732245 | RBU 7-16E | SW | NE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | PA |
| 4304732250 | RBU 13-16E | SW | SW | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | S |
| 4304732292 | RBU 15-16E | SW | SE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | PA |
| 4304732314 | RBU 10-2F | NW | SE | 02 | 100S | 200E | ML-10716 | 7050 | State | GW | P |
| 4304732352 | RBU 3-16F | NE | NW | 16 | 100S | 200E | ML-3393-A | 7050 | State | GW | P |
| 4304733360 | RBU 1-16F | NE | NE | 16 | 100S | 200E | ML-3393 | 7050 | State | GW | P |
| 4304734061 | RBU 6-16E | SW | NE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304734167 | RBU 1-2F | NE | NE | 02 | 100S | 200E | ML-10716 | | State | GW | LA |
| 4304734315 | STATE 11-2D | NE | SW | 02 | 100S | 180E | ML-26968 | | State | GW | LA |
| 4304734903 | RBU 14-16E | SW | SW | 16 | 100S | 190E | ML-13214 | 7050 | State | D | PA |
| 4304735020 | RBU 8-16E | SE | NE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304735021 | RBU 10-16E | SW | SE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304735022 | RBU 12-16E | NE | SW | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304735023 | RBU 16-16E | SW | SW | 15 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304735033 | RBU 2-16E | NW | NE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304735081 | RBU 15-2F | SW | SE | 02 | 100S | 200E | ML-10716 | 7050 | State | GW | P |
| 4304735348 | RBU 13-16F | NW | NW | 21 | 100S | 200E | ML-3394 | 7050 | State | GW | DRL |
| 4304736169 | RBU 4-16E | NE | NW | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304736170 | RBU 3-16E | NE | NW | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Record
Cleanup

DOGM COPY
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 888' FSL & 2005' FWL SWSW SEC 18-T10S-R20E

BHL: 1500' FSL & 1300' FWL NWSW SEC 18-T10S-R20E

5. Lease Serial No.

U-013793

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

RIVERBEND UNIT

8. Well Name and No.

RBU 27-18F2

9. API Well No.

43-047-38556

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH

UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>WATER</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>ISOLATION TEST/</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | <u>CMT REMEDIATION</u> |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. performed a water isolation test & squeezed cement per the attached Morning Report.

RECEIVED

APR 23 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA A. NICOL

Title REGULATORY CLERK

Signature

Barbara A. Nicol

Date 4/21/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

EXECUTIVE SUMMARY REPORT

9/4/2008 - 9/29/2008
Report run on 4/21/2009 at 12:57 PM

Riverbend Unit 27-18F2

Section 18-10S-20E, Uintah, Utah, Roosevelt
Objective: Isolate & sqz wet intrvs as needed.
Date First Report: 9/4/2008
Method of Production: Plgr Lift

9/4/2008 MIRU BHWS #3. BD well. Were unable to pmp dwn tbg. Ppd 30 bbls 2% KCl wtr dwn TCA to control csg. ND WH. NU BOP. No movement in tbg (EOT @ 8489'). Wrk tbg for 1 hr & pld free. TOH w/10 jts 2-3/8" tbg w/lt restriction. EOT @ 8177'. SWI & SDFN.

9/5/2008 ===== Riverbend Unit 27-18F2 =====
Tbg was plgd. RU swb tls. Swb fld in tbg dwn to SN. RD swb tls. TOH w/261 jts 2-3/8", N-80, 4.7#, EUE 8rd tbg, 2-3/8" SN w/BHBS & BRS (top sec). Lt sd in SN. TIH w/4-3/4" Fang mill & 159 jts 2-3/8" tbg. SD abv perms. EOT @ 5022'. Prep to CO to PBTD. SWI & SDFWE.

9/8/2008 ===== Riverbend Unit 27-18F2 =====
Bd well. TIH w/115 jts 2-3/8" tbg. Tgd fill @ 8598'. MIRU pwr swivel & AFU. Estb circ w/AFU. CO 39' of to 8637' & tgd solid (poss BRS). Circ cln & KW w/30 bbls 2% KCl wtr. RDMO AFU. RD pwr swivel. TOH w/tbg & LD 4-3/4" fang mill. SWI & SDFN.

9/9/2008 ===== Riverbend Unit 27-18F2 =====
Bd & KW w/20 bbls 2% KCl wtr. TIH w/5-1/2" RBP, 5-1/2" pkr & 214 jts 2-3/8" tbg. Set RBP @ 6688' & pkr @ 6664'. PT tbg & tls to 2000 psig w/19 BW. Gd tst. Rlsd pkr. PUH & set pkr @ 6603'. Isolate WA perms fr/6622'- 6636'. SWI & SDFN.

9/10/2008 ===== Riverbend Unit 27-18F2 =====
Bd tbg, 30", 1"ck, recd 2 BLW. RU & RIH w/swb tls. BFL @ 6600' FS. S. 0 BO, 0 BLW w/ hvy gas cut, 3 runs, 2 hrs. FFL 6600' FS. Lg amt of sd in swb cups. RD swb tls. Rlsd pkr @ 6603'. TIH & tgd sd @ 6623' (perms 6622'- 6636'). Ppd 150 bbls 2% KCl wtr to estb circion. CO 65' of sd to RBP @ 6688'. Circ cln. Lost 100 BW during CO. Rlsd RBP. TOH w/ 17 jts tbg. Set RBP @ 6237' & pkr @ 6166'. Isolate WA perms fr/6176'- 6186'. SWI & SDFN.

9/11/2008 ===== Riverbend Unit 27-18F2 =====
Bd well. RU & RIH w/swb tls. WA perms fr/ 6176'-6786'. BFL @ 6160' FS. S. 0 BO, 0 BLW, 2 runs, 1 hr. FFL @ 6160' FS. RD swb tls. Fill tbg w/25 BW & EIR of 1/4 BPM @ 2500 psig. Rlsd pkr @ 6166'. TIH & CO 6" of fill on RBP @ 6237'. Could not rls RBP. RU pwr swivel. Wrk tbg w/swivel to rlse RBP w/ no results. RD pwr swivel. TOH w/ tbg & LD pkr. TIH w/ ret head, hyd jars, BS & 195 jts tbg. EOT @ 6192'. SWI & SDFN.

9/12/2008 ===== Riverbend Unit 27-18F2 =====
TIH w/2 jts tbg. RU pwr swivel & estb circion w/2% KCl wtr. Latch onto RBP @ 6237'. Set hyd jars off w/20K & RBP pld free. RD pwr swivel. TOH w/tbg & LD RBP. Found lt sd in setting elements. Repl RBP & pkr. TIH w/tls & 179 jts 2-3/8" tbg. SD abv perms. EOT @ 5607'. SWI & SDFWE.

9/15/2008 ===== Riverbend Unit 27-18F2 =====
Bd well. TIH w/17 jts 2-3/8" tbg. Set RBP @ 6150' & pkr @ 6042'. Isolate WA perms fr/ 6098'- 6131'. RU & RIH w/ swb tls. BFL @ 3000'. S. 0 BO, 33 BLW w/ hvy sd in rets, 11 runs, 5hrs. FFL @ 4200'. Est fld 6 BPH. On the 11th run swb tls stuck in tbg due to hvy sd. Rls pkr & ppd 80 BW down TCA. Tls pld free. POH & LDswb tls. PU & TIH w/1 jt tbg. Tgd sd @ 6078' (top perf @ 6098'). TOH w/11 jts 2-3/8" tbg. EOT @ 5726'. SWI & SDFN

===== Riverbend Unit 27-18F2 =====

EXECUTIVE SUMMARY REPORT

9/4/2008 - 9/29/2008
Report run on 4/21/2009 at 12:57 PM

9/16/2008 TIH w/12 jts 2-3/8" tbg. Tgd sd @ 6108'. RU pwr swivel & estb circion w/2% KCl wtr. CO 42' of sd to RBP @ 6150'. Circ cln. Rlsd RBP. RD pwr swivel. TOH w/15 jts tbg. Set RBP @ 5673' & pkr @ 5574'. Isolate WA perfs fr/5632' - 5642'. PT pkr/TCA to 1000 psig w/48 BW, gd tst. RU & RIH w/swb tls. BFL @ 1800' FS. S 0 BO, 13 BLW w/very little gas, 8 runs, 5 hrs. Last 5 runs were dry. FFL @ 5570' FS. RD swb tls. SWI & SDFN.

----- Riverbend Unit 27-18F2 -----

9/17/2008 RU & RIH w/swb tls. Chkd FL @ 5500' FS. (WA perfs fr/ 5632'- 5642'). No fld entry or recy. RD swb tls. Fill tbg w/21 BW & EIR of 1/2 BPM @ 2100 psig. Rlsd pkr @ 5574'. TIH & retv RBP @ 5673'. TOH w/178 jts 2-3/8". LD pkr & RBP. MIRU WLU. RIH & set 5-1/2" CBP @ 6160'. POH w/setting tl. RDMO WLU. TIH w/5-1/2" CICR & 192 jts tbg. Set CICR @ 6012'. Prep to sqz WA perfs fr/6098'- 6132'. SWI & SDFN.

----- Riverbend Unit 27-18F2 -----

9/18/2008 WO cmt crew.

----- Riverbend Unit 27-18F2 -----

9/19/2008 7:am- 3:pm WO cmt crew. MIRU Superior Cmt. PT suf equip to 5000 psig. EIR of 3 BPM @ 650 psig. Attd to sqz WA perfs fr/6098'- 6132' w/100 sx class G cmt w/add .3% fld loss, .2% cmt dispersant & 1% CaCl accelerator, w/no results. Max press w/cmt on perfs was 500 psig w/cmt still moving. Displ cmt away w/15 bbls 2% KCl wtr. Tbg on lt vac. SWI & SDFN.

----- Riverbend Unit 27-18F2 -----

9/20/2008 MIRU Superior Cmt. EIR into WA perfs fr/6098'- 6132' of 2.5 BPM @ 1500 psig. Sqz same perfs w/100 sx (20 bbls) class G cmt w/add .3% fld loss, .2% cmt dispersant & 1% CaCl accelerator. Estb 2500 psig sqz w/85 sx (17 bbls) in form & 15 sx (3 bbls) remaining in tbg. Pl out of CICR @ 6012' & RC until cln. RDMO Superior cmt equip. TOH w/20 jts 2-3/8" tbg. EOT @ 5388'. SWI & SDFWE.

----- Riverbend Unit 27-18F2 -----

9/23/2008 TOH w/ tbg & LD CICR stringer tl. TIH w/192 jts 2-3/8" tbg, Tgd cmt @ 6007' RU pwr swivel. Estb circion w/2% KCl wtr. DO 5' of cmt to CIRC @ 6012'. DO CICR in 3 hrs drlg. Cont to DO 20' of cmt to 6032'. Lost hyd pmp on rig, Circ cln. SD to rep rig. SWI & SDFN.

----- Riverbend Unit 27-18F2 -----

9/24/2008 Estb circ w/2% KCl wtr. DO cmt fr/6032'- 6140' (sqzd WA perfs fr/6098'- 6132') & fell thru. TIH & tgd CBP @ 6160'. Circ cln. RD pwr swivel. TOH w/ tbg & LD 4-3/4" bit. TIH w/5-1/2" pkr & 192 jts 2-3/8" tbg. Set pkr @ 6013'. PT cmt sqz on WA perfs fr/6098'- 6132' to 500 psig, 10", Gd tst. Bd press. Rls pkr. SWI & SDFN.

----- Riverbend Unit 27-18F2 -----

9/25/2008 TOH tbg & LD pkr. TIH w/4-3/4" bit & 197 jts 2-3/8" tbg. Tgd CBP @ 6160'. RU pwr swivel. Estb circion w/2% KCl wtr. DO CBP. Lost circ. RD pwr swivel. Chased CBP to 8637' w/79 jts tbg. TOH tbg & LD bit. TIH w/mule shoe col, 2-3/8" SN & 79 jts 2-3/8" tbg. EOT @ 2467'. SWI & SDFN.

----- Riverbend Unit 27-18F2 -----

9/26/2008 Cont to TIH w/ prod strg. Ld tbg on hgr as follows: 271 jts 2-3/8", N-80, 4.7#, EUE 8rd tbg, 2-3/8" SN & mule shoe col. SN @ 8488'. EOT @ 8489'. WA/MV perfs fr/5632'-8536' & PBTD @ 8664'. RU swb tls. RIH w/ XTO's 1.90" broach to SN, no ti spts. POH & LD broach. ND BOP. NU WH. RU & RIH w/swb tls. BFL @ 3000'. S. 0 BO, 45 BLW, 9 runs, 3 hrs. Lt blow on tbg. SICP 0 psig. RD swb tls. SWI & SWIFBU.

----- Riverbend Unit 27-18F2 -----

9/29/2008 BD tbg, 30", no fld recd. RU & RIH w/swb tls. BFL @ 3000' FS. S. 0 BO, 16 BLW, 4 runs, 2 hrs. FFL @ 3000' FS. Drpd BHBS & chased to SN w/sbs. POH & RD swb tls. RDMO BHWS #3.

| | | |
|---|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793 |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: XTO ENERGY INC | | 7. UNIT or CA AGREEMENT NAME: RIVER BEND |
| 3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155 | | 8. WELL NAME and NUMBER: RBW 27-18F2 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0888 FSL 2005 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 18 Township: 10.0S Range: 20.0E Meridian: S | | 9. API NUMBER: 43047385560000 |
| PHONE NUMBER: 303 397-3727 Ext | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| COUNTY: UINTAH | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input checked="" type="checkbox"/> ACIDIZE | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/10/2014 | <input type="checkbox"/> ALTER CASING | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| | <input type="checkbox"/> CHANGE TUBING | |
| | <input type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has performed an acid treatment on this well per the following: 12/5/2014: MIRU SLU. RU & RIH w/ fishing t/s. Tgd @ SN. POH. Rec plngr. RIH w/fishing t/s. Tgd @ SN. POH. Rec BHBS w/SV. RU & RIH w/ BB. Tgd @ 8,580'. POH. RU & RIH w/tbg broach. Tgd @ SN. POH. No ti spts. RDMO SLU. 12/6/2014: MIRU acid pmp trk. Pmp 500 gal 15% HCL acid dwn tbg. Pmp 30 bbls TFW flush dwn tbg. SWIFPBU. RDMO pmp trk. 12/9/2014: MIRU SWU. RU & RIH w/swb t/s. Swab 10 runs, (10 hrs). SWISDFN. 12/10/2014: RU & RIH w/swb t/s. Swab 10 runs, (5 hrs). Well KO flwg. Dropd BHBS/SV & same plngr. RWTP 12/10/14. RDMO SWU. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 17, 2014 | | |
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 303-397-3736 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 12/12/2014 | |

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793 |
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| | | COUNTY: UINTAH |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input checked="" type="checkbox"/> ACIDIZE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/21/2016 | <input type="checkbox"/> ALTER CASING |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS |
| | <input type="checkbox"/> CHANGE WELL STATUS |
| | <input type="checkbox"/> DEEPEN |
| | <input type="checkbox"/> OPERATOR CHANGE |
| | <input type="checkbox"/> PRODUCTION START OR RESUME |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> WATER SHUTOFF |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION |
| | <input type="checkbox"/> CHANGE TUBING |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS |
| | <input type="checkbox"/> FRACTURE TREAT |
| | <input type="checkbox"/> PLUG AND ABANDON |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> SI TA STATUS EXTENSION |
| | <input type="checkbox"/> OTHER |
| | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> APD EXTENSION |
| | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an Acid Treatment on this well per the following: 04/18/16: MIRU SLU. Rec PCS dual pad plngr. Rec PCS BHBS w/sv. RDMO SLU. 04/19/16: MIRU Pmp trk. Pmp 500 Gal 15% HCL acid dwn tbg. Pmp 32 bbls TPW flush down tbg. SWIFPBU. RDMO pmp trk. 04/20/16: MIRU SWU. RIH w/swb tl's. SWIFPBU. 04/21/16: Inspect & dropd double long pad plunger, attempt to cycle plunger to surf w/success. RWTP. RDMO SWU.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 May 04, 2016

| | | |
|--|-------------------------------------|----------------------------------|
| NAME (PLEASE PRINT) Rhonda Smith | PHONE NUMBER 505 333-3215 | TITLE Regulatory Clerk |
| SIGNATURE N/A | DATE 5/3/2016 | |